

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
BY OFFICE FOR NUT
Dr. GE COPIES REC. DESSION
(See other In-
structions on
reverse side)

MM Roswell District
Modified Form No.
NM60-3160-3

dsf

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		JAN 29 11:00 AM '91	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESRV. ☐ Other _____		CAR ARE	
2. NAME OF OPERATOR Marbob Energy Corporation /		3a. Area Code & Phone No. 505-748-3303	
3. ADDRESS OF OPERATOR P. O. Drawer 217, Artesia, NM 88210		RECEIVED JAN 31 1991 Q. C. D. ARTESIA, OFFICE	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2310 FSL 1650 FEL At top prod. interval reported below same At total depth same		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Foster Eddy 9. WELL NO. 9 10. FIELD AND POOL, OR WILDCAT Grbg Jackson SR Q Grbg SA 11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 17-T17S-R31E	
9a. API Well No. 30-015-26273		14. PERMIT NO. _____ DATE ISSUED _____	
15. DATE SPUDDED 11/29/90		16. DATE T.D. REACHED 12/10/90	
17. DATE COMPL. (Ready to prod.) 1/8/91		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3708.5' GR	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 5560'	
21. PLUG, BACK T.D., MD & TVD 5481'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS 0-5560'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2886-3900' San Andres		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN SDSN, LML		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24#	507'	12 1/4"
5 1/2"	17#	5536.80'	7 7/8"
			325 sx w/2% CC, circ 35 sx
			2550 sx 6# salt/sx & 4/10
			of 1% Halad 322, circ 150 sx
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 7/8"	3948'		
31. PERFORATION RECORD (Interval, size and number) 2886-3900' See attached			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
2886-3900'		See attached	
33.* PRODUCTION			
DATE FIRST PRODUCTION 1/11/91		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping	
WELL STATUS (Producing or shut-in) Prod.			
DATE OF TEST 1/12/91	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. 73
			GAS—MCF. 90
			WATER—BBL. 110
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
TEST WITNESSED BY Robert Chase			
35. LIST OF ATTACHMENTS Deviation survey, perforations & treatment, logs			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Rhonda Nelson		TITLE Production Clerk	
DATE 1/24/91			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Queen Grayburg San Andres	2404' 2846' 3130'	
				WESTERN ARIZONA O.C.D. JAN 1 1961 G-1111-1026		