

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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OFFICE FOR NUM
OF COPIES REQUIRED

(See other In-
structions on
reverse side)

BLM Roswell District
Modified Form No.
NMD60-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. LC-049998(A)																									
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																									
2. NAME OF OPERATOR Marbob Energy Corporation		7. UNIT AGREEMENT NAME																									
3. ADDRESS OF OPERATOR P. O. Drawer 217, Artesia, NM 88210		8. FARM OR LEASE NAME Foster Eddy																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal requirements) At surface 2310 FNL 1650 FWL At top prod. interval reported below same At total depth same		9. WELL NO. 10																									
9a. API Well No. 30-015-26308		10. FIELD AND POOL, OR WILDCAT Grbg Jackson SR Q Grbg SA																									
14. PERMIT NO.		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 17-T17S-R31E																									
DATE ISSUED		12. COUNTY OR PARISH Eddy																									
15. DATE SPUDDED 11/11/91		13. STATE NM																									
16. DATE T.D. REACHED 11/24/91		14. ELEVATIONS (OF RKB, RT, OR, ETC.)* 3718.6' GR																									
17. DATE COMPL. (Ready to prod.) 1/5/92		15. ELEV. CASINGHEAD																									
20. TOTAL DEPTH, MD & TVD 5580'		16. INTERVALS DRILLED BY 0-5580'																									
21. PLUG, BACK T.D., MD & TVD 5542'		17. ROTARY TOOLS																									
22. IF MULTIPLE COMPL., HOW MANY*		18. CABLE TOOLS																									
24. PRODUCING INTERVAL(S), OF THIS COMPLETION---TOP, BOTTOM, NAME (MD AND TVD)* 2882-4509' Grbg San Andres		19. WAR DIRECTIONAL SURVEY MADE Yes																									
26. TYPE ELECTRIC AND OTHER LOGS RUN SDSN, LML		20. WAS WELL CORED No																									
23. CASING RECORD (Report all strings set in well)																											
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32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																											
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold																											
35. LIST OF ATTACHMENTS Deviation survey, perforations																											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																											
SIGNED <u>Rhonda Nelson</u> T. E. <u>Production Clerk</u> DATE <u>2/20/92</u>																											

*(See Instructions and Space for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				T. Queen	2420'	
				T. Grayburg	2740'	
				T. San Andres	3128'	
				T. Lovington	3240'	
38.						