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Appropriate District Office
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P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

FEB 27 1992

O. C. D.
ARTESIA OFFICE

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator <i>Marbob Energy Corporation</i>	Well API No. <i>30-015-26308</i>
Address <i>P. O. Drawer 217, Artesia, NM 88210</i>	
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> Other (Please explain) <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Transporter of: Request Allowable Change in Operator <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name <i>Foster Eddy</i>	Well No. <i>10</i>	Pool Name, including Formation <i>Grbg Jackson SR Q Grbg SA</i>	Kind of Lease <i>State Federal or Other</i>	Lease No. <i>LC-049998(A)</i>
Location Unit Letter <i>F</i> : <i>2310</i> Feet From The <i>North</i> Line and <i>1650</i> Feet From The <i>West</i> Line Section <i>17</i> Township <i>17S</i> Range <i>31E</i> , <i>NMPM</i> , <i>Eddy</i> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <i>Texas-New Mexico Pipeline Co.</i>	Address (Give address to which approved copy of this form is to be sent) <i>P. O. Box 2528, Hobbs, NM 88240</i>					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <i>Conoco, Inc.</i>	Address (Give address to which approved copy of this form is to be sent) <i>P. O. Box 460, Hobbs, NM 88240</i>					
If well produces oil or liquids, give location of tanks.	Unit <i>J</i>	Sec. <i>17</i>	Twp. <i>17S</i>	Rge. <i>31E</i>	Is gas actually connected? <i>yes</i>	When? <i>1/10/92</i>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v <input type="checkbox"/>	Diff Res'v <input type="checkbox"/>
Date Spudded <i>11/11/91</i>	Date Compl. Ready to Prod. <i>1/5/92</i>		Total Depth <i>5580'</i>		P.B.T.D. <i>5542'</i>			
Elevations (DF, RKB, RT, GR, etc.) <i>3718.6' gR</i>	Name of Producing Formation <i>Grbg San Andres</i>		Top Oil/Gas Pay <i>2882</i>		Tubing Depth <i>4562'</i>			
Perforations <i>2882-4509 See Attached</i>					Depth Casing Shoe <i>5554'</i>			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<i>17 1/2"</i>	<i>13 3/8"</i>		<i>211'</i>		<i>225 sx Part ID-2</i>			
<i>12 1/4"</i>	<i>8 5/8"</i>		<i>1348'</i>		<i>750 sx 3-6-92</i>			
<i>7 7/8"</i>	<i>5 1/2"</i>		<i>5554'</i>		<i>1250 sx Pump & BLS</i>			
	<i>2 7/8"</i>		<i>4562'</i>					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank <i>1/10/92</i>	Date of Test <i>1/11/92</i>	Producing Method (Flow, pump, gas lift, etc.) <i>Pump</i>	
Length of Test <i>24 hrs.</i>	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. <i>78</i>	Water - Bbls. <i>250</i>	Gas - MCF <i>50</i>

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Rhonda Nelson
Signature
Rhonda Nelson Production Clerk
Printed Name
2/20/92 Title
Date
748-3303 Telephone No.

OIL CONSERVATION DIVISION

Date Approved *FEB 28 1992*

By *ORIGINAL SIGNED BY*
MIKE WILLIAMS
Title *SUPERVISOR, DISTRICT II*

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.