

DEPARTMENT OF THE INTERIOR
BUREAU LAND MANAGEMENT

Other instructions on reverse side

LEASE DESIGNATION AND SERIAL

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐ API 30-015-26309

2. NAME OF OPERATOR
Oryx Energy Company

3. ADDRESS OF OPERATOR
P. O. Box 1861, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
B, 1980' FEL & 810' FNL

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3590.8' GR

RECEIVED

MAR 11 1991

O. C. D.
ARTESIA, OFFICE

LC-028731-B

6. IF INDIAN, ALLOTTEE OF TRIBE AND

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Delta Wing Fed.

9. WELL NO.
1

10. FIELD AND POOL OR WILDCAT
Grayburg-Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
15, T-17-S, R-29-E

12. COUNTY OR PARISH 13. STATE
Eddy New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

TEST WATER SHUT OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☒ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other)

SUBSEQUENT REPORT OF:

WATER SHUT OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. RU DS. NU 10000 PSI WELLHEAD ISOLATION TOOL. NU CSG RELIEF VALVE & SET @ 3500 PSI. NU A SPLIT MANIFOLD W/ AN ADJUSTABLE CHOKE ON ONE SIDE. TEST SURFACE LINES TO 10000 PSI. PRES UP ANNULUS TO 2500 PSI. FRAC MORROW PERFS 10654-778' W/ 33000 GAL 20% ISOPROPYL ALCOHOL/ 80% 2% KCL MIXTURE FOAMED W/ CO₂, & 57000# 20/40 OTTOWA SD @ 15 BPM, MP 10000 PSI, AS FOLLOWS:

- A. 20000 GAL 60 QUALITY FOAM PAD W/ 20 PPT SILICA FLOUR
- B. 1000 GAL 60 QUALITY FOAM W/ 1 PPG SD
- C. 2000 GAL 60 QUALITY FOAM W/ 2 PPG SD
- D. 4000 GAL 50 QUALITY FOAM W/ 4 PPG SD
- E. 6000 GAL 50 QUALITY FOAM W/ 6 PPG SD
- F. FLUSH W/ 60 BBLs 2% KCl.

2. FLOW WELL TO TANK IMMEDIATELY (WITHIN 30 SEC OF ISIP) @ 15-20 GPM. AFTER A DISTINCT CHANGE IN THE SLOPE OF A PRESSURE VS. TIME PLOT IS OBSERVED, GRADUALLY INCREASE THE CHOKE SIZE AND CONTINUE TO FLOW THE WELL. WHEN WELL CLEANS UP, TURN TO PRODUCTION TESTING UNIT FOR TEST RATE.

3. ND WELLHEAD ISOLATION TOOL & TURN WELL TO BATTERY.

18. I hereby certify that the foregoing is true and correct

SIGNED Mary L. King TITLE Proration Analyst DATE 2-26-91

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE [Signature] DATE 3/7/91

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

10/15/09

10/15/09

10/15/09
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