

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TR
(Other instructions
verse side)

CATE
on re

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC067832-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

West Indian Basin

8. FARM OR LEASE NAME

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Indian Basin Upper Penn

11. SEC., T., R., M., OR BLK. AND
SUBST OR AREA

20, T21S, R23E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Oryx Energy Company

3. ADDRESS OF OPERATOR

P.O. Box 26300, Oklahoma City, O.K. 73126-0300

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.
At surface

G, 1980' FNL & 1605' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3991' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☐

ABANDON*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other) and Reperf Upper Penn.

☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

☐

(Other)

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PROCEDURE

1. MIRU WS RIG. KILL WELL W/ 2% KCL WTR IF NECESSARY. REMOVE WH. INSTALL BOP & TEST. RLSE PKR & POOH STANDING W/ 2 3/8"-4.7#-J-55-TBG, SN, BKR RDG PKR.
2. MIRU HLS WL SERVICE. RIH W/ 4 1/2" EZSV SQZ PKR & SET @ 7250'. CORRELATE TO SCHL. PROD LOG 8-14-91.
3. RIH W/ STINGER ON 2 3/8" - 4.7# - J55 TBG.
4. RU HALIB PUMP TRUCK & LINES. TEST LINES TO 3000#. MONITOR CSG PRESSURE THROUGHOUT JOB. EIR DOWN TBG W/ 50 BBLS 2% KCL. PUMP 50 SX CLASS 'H' CMT @ ± 2 BPM. FLUSH CMT TO 1/2 BBL SHORT OF SQZ PKR W/ 27 1/2 BBLS 2% KCL.
5. STING OUT OF SQZ PKR AND REV OUT CMT W/ 2% KCL. POOH W/ 2 3/8" TBG. WOC OVERNIGHT. RIH W/ 3 7/8" RB ON 2 3/8" TBG & CO HOLE TO TOP OF SQZ PKR @ 7250'. POOH. RIH W/ BKR RDG PROD PKR W/ 1.781" SN ON 2 3/8" TBG. SET PKR @ 6992'. PLACE WELL IN TEST.
6. IF NECESSARY, MIRU SCHLUM. W/ LUBR. RIH W/ 1 11/16" TTSE ENERJET III GUN W/ 4 SPF, 90° PH, 8 GC, .31 EHD, 18 TTP W/ GR/CCL CORR TOOL. REPERF UPPER PENN FROM 7236-40', (CORRELATE TO SCHL PROD LOG 8-14-91). POOH. RD WL.

18. I hereby certify that the foregoing is true and correct

SIGNED

Jan Stevenson

TITLE Proration Analyst

DATE Sept. 18, 1991

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

COPY for NMOC