

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

LC028731B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Delta Wing Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated-Wolfcamp

11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA

15, T17S, R29E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐ RECEIVED

b. TYPE OF COMPLETION:

NEW WELL ☐WORK OVER ☐DEEP-EN ☐PLUG BACK ☒DIFF. RESVR. ☐Other ☐

JAN 12 1992

2. NAME OF OPERATOR

Oryx Energy Company

O. C. D.

ARTESIA OFFICE

3. ADDRESS OF OPERATOR

P.O. Box 26300, Oklahoma City, Oklahoma 73126

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface B, 1980' FEL &amp; 810' FNL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

10-3-91

16. DATE T.D. REACHED

10-22-91

17. DATE COMPL. (Ready to prod.)

11-6-91

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

3590' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

10,950'

21. PLUG, BACK T.D., MD &amp; TVD

10,570'

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

8522' - 8536' Wolfcamp

8792' - 8802' Wolfcamp

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CCL

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD        | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|-------------------------|---------------|
| 13-3/8"     | 54.5#           | 446'           | 17 1/2"   | 425 surf TOC            |               |
| 8-5/8"      | 32.0#           | 4500'          | 11"       | 1632 surf TOC, 45' T.S. |               |
| 5-1/2"      | 17.0#           | 10,950'        | 7-7/8"    | 1150 sx TOC, 6400' T.S. |               |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE   | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
|      |          |             |               |             | 2-7/8" | 5910'          | 8295'           |

31. PERFORATION RECORD (Interval, size and number)

8390' - 8802', 2 JHPF, 96 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED    |
|---------------------|-------------------------------------|
| 8522-8536           | 150gal 20% NEFEHCL, 1/2 BPM         |
| 8792-8802           | 2000gal, 20% NEFEHCL, Flush w/53bb1 |
|                     | lease wtr                           |
| 8390-8428'          | Sqz w/ 150 sx Class H cmt           |

33. PRODUCTION

| DATE FIRST PRODUCTION |                 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) |                         |          |            | WELL STATUS (Producing or shut-in) |               |
|-----------------------|-----------------|----------------------------------------------------------------------|-------------------------|----------|------------|------------------------------------|---------------|
|                       |                 |                                                                      |                         |          |            | Shut-in                            |               |
| DATE OF TEST          | HOURS TESTED    | CHOKE SIZE                                                           | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF.   | WATER—BBL.                         | GAS-OIL RATIO |
| 11-15-91              | 24              |                                                                      | →                       | 0        | 0          | 175                                |               |
| FLOW, TUBING PRESS.   | CASING PRESSURE | CALCULATED 24-HOUR RATE                                              | OIL—BBL.                | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.)            |               |
|                       |                 | →                                                                    |                         |          |            |                                    |               |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

SJS

35. LIST OF ATTACHMENTS

TA'd well, unsuccessful workover

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Jan Stevenson

TITLE

Proration Analyst

DATE

Dec. 20, 1991

\*(See Instructions and Spaces for Additional Data on Reverse Side)

1. 10/10/10

2. 10/10/10

3. 10/10/10

4. 10/10/10

5. 10/10/10