

8. Test Procedures and Drills:

Ram type preventers will be tested to working pressure, or 80% of burst rating of casing, whichever is less. Annular preventer will be tested to 50% of working pressure. Pipe rams will be function tested daily. Blind rams will be function tested on trips. Approved shut-in procedure will be posted on the rig floor. Weekly B.O.P. drills will be held with each crew.

9. Testing Program:

Drillstem Tests may be run from 7500' to total depth as dictated by shows. Such tests, if performed, will be conducted using prudent industry practices.

Openhole Logging Program: Dual Laterolog/MSFL from TD to 4500',
Density/Neutron Porosity from TD to 8000',
Wireline Formation tests, Sidewall Cores,
and Sonic Logs may be run.

10. Potential Hazards:

No H₂S or abnormal pressures are anticipated at this location.
Maximum anticipated pore pressures are 9.0 ppg equivalent mud weight.