

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instruction on re-
verse side)

Budget Bureau No. 1004-1
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-028731-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Delta Wing Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Grayburg-Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

11, T-17-S, R-29-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

MAY 16 1991

O. C. D.

ARTESIA, OFFICE

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Oryx Energy Company

3. ADDRESS OF OPERATOR

P. O. Box 1861, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

N, 660' FSL & 2080' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3625.4' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud New Well & Set Csg.

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1-9-91 Spudded 17-1/2" hole, dry drilled to 414'. No returns. Mixed & pumped 3 HI
thru VIS pills, 20# per bbl. of LCM. No change in hole. Mixed & pumped 725 sxs
1-12-91 cmt, WOC. Tagged & drilled cmt plug to 182'. Lost returns, continued drilling
cmt to 414'. Ran 10 jts of 13-3/8", 54.40#, K-55, ST&C csg set @ 414'. Cmt'd
w/425 sxs "C" 1/4# celloflakes, 2% CaCl. No circulation, WOC 13 hrs. Ran 1"
pipe in hole & pumped 100 sxs "C" cmt 3% CaCl with no circulation, WOC 6 hrs.
RIH w/1" pipe, tagged cmt @ 116', mixed & pumped 50 sxs "C" cmt & WOC. RIH
w/1" pipe & tagged cmt @ 90'. Mixed & pumped 50 sxs cmt. Ran 1" pipe &
tagged cmt @ 60'. Pumped 60 sxs "C" cmt circ'd 5 sxs to cellar. TOC @ surface.
WOC 12 hrs.

18. I hereby certify that the foregoing is true and correct

SIGNED

Maria L. Perez

TITLE

Proration Analyst

DATE

5-9-91

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

MAY 15 1991
SJS

CARLSBAD, NEW MEXICO

*See Instructions on Reverse Side