

FIELD DATA SHEET

COMPANY Oryx Energy Company COMPANY REPRESENTATIVE Danny Rawson

LEASE NAME & NO. Delta Wing #2 TEST DATE & TIME 04-24-91

COUNTY Eddy STATE New Mexico ELEVATION _____ FORMATION Morrow

UNIT _____ SECTION 11 TOWNSHIP 17-S RANGE 29-E

TEST TYPE X INITIAL _____ ANNUAL _____ SPECIAL _____ TYPE WELL Single

COMPLETION DATE 04-04-91 TDE _____ PBTDE 10,880 PKRE 10,690

CONNECTION NONE METER RUN 3,068 TAPS Flange

CASING SIZE _____ WT. _____ DIA. _____ SET@ _____

TUBING SIZE 2 3/8 WT. 4.7 DIA. _____ SET@ 10,690

PERFORATIONS FROM 10,762 TO 10,806

PRODUCING THRU Tubing

TIME DATE	ELAP. HR	TBG. PRES	CASING PRES	W/H TEMP	METER OR PROVER			ORIF. SIZE	CHOKE SIZE	MCFD	REMARKS
					PRES	DIFF	TEMP				
	7 days	3040	PKR					1.500	645		
11:00 AM	.00	3040	PKR		320	7"	90°	1.500	5/64	666	
11:15	.15	2920	PKR		320	8"	94°	1.500	5/64	712	
11:30	.30	2885	PKR		320	7"	94°	1.500	5/64	666	
11:45	.45	2860	PKR		315	10"	93°	1.500	5/64	790	
12:00 PM	1.00	2855	PKR		315	10"	93°	1.500	5/64	790	End Rate I
12:15	1.15	2755	PKR		320	22"	86°	1.500	7 1/2/64	1181	
12:30	1.30	2720	PKR		330	20"	86°	1.500	7 1/2/64	1143	
12:45	1.45	2695	PKR		330	17"	87°	1.500	7 1/2/64	1054	
1:00	2.00	2685	PKR		330	15"	88°	1.500	7 1/2/64	990	End Rate II
1:15	2.15	2610	PKR		310	38"	86°	1.500	9/64	1529	
1:30	2.30	2585	PKR		309	36"	86°	1.500	9/64	1486	
1:45	2.45	2562	PKR		325	37"	86°	1.500	9/64	1543	
2:00	3.00	2558	PKR		315	38"	84°	1.500	9/64	1541	End Rate III
2:15	3.15	2445	PKR		340	72"	85°	1.500	11/64	2200	
2:30	3.30	2419	PKR		330	69"	84°	1.500	11/64	2123	
2:45	3.45	2400	PKR		330	68"	84°	1.500	11/64	2108	
3:00	4.00	2370	PKR		330	67"	84°	1.500	11/64	2092	End Rate IV

WELL MADE 9 BBLS CONDENSATE DURING TEST

API GRAVITY 55.8 @ 60°