

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-26397
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-6846
7. Lease Name or Unit Agreement Name Muskegon 20 State Com
8. Well No. 1
9. Pool name or Wildcat Und. Empire South (Morrow)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	RECEIVED AUG 31 '90
2. Name of Operator Santa Fe Energy Operating Partners, L.P.	
3. Address of Operator 500 W. Illinois, Suite 500, Midland, TX 79701	
4. Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>20</u> Township <u>17S</u> Range <u>29E</u> NMPM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3605' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-28-90: Spud 17-1/2" hole at 12:00 a.m. Drilled to 445'. RU and ran 11 jts. 13-3/8" 48# H-40 ST&C casing and set at 445'. Cement w/ 200 sx Thix-o-tropic cmt w/ 1/4 pps celloflakes; + 2% CaCl₂. Tail w/ 475 sx Cl. C + 2% CaCl₂ + 1/4 pps celloflakes. Plug down at 4:00 p.m. Cmt did not circulate. WOC 3 1/2 hrs. Ran 1" and tag at 200'. Cmt w/ 100 sx Cl C + 3% CaCl₂. WOC 2 hrs. Tag TOC at 135'. Cement w/ 150 sx Cl C + 3% CaCl₂. WOC.

8-29-90: Tag TOC at 70'. Cement w/ 130 sx Cl C + 3% CaCl₂. Circ 20 sx cement to surface. WOC. Cut off 13-3/8" csg. Weld on braden head. NU BOP, hydril and rotary head. PU bit and TIH. Test 13-3/8" casing w/ 600 psi for 30 min - okay. Resume drilling operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry McCullough TITLE Sr. Production Clerk DATE Aug. 30, 1990
TYPE OR PRINT NAME Terry McCullough TELEPHONE NO. 915/ 687-3551

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS

APPROVED BY SUPERVISOR, DISTRICT II TITLE DATE SEP 11 1990

CONDITIONS OF APPROVAL, IF ANY: