

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87508

OCT 2 '90

WELL API NO.	30-015-26397
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-6846
7. Lease Name or Unit Agreement Name	Muskegon 20 State Com
8. Well No.	1
9. Pool name or Wildcat	Und. Empire South (Morrow)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Santa Fe Energy Operating Partners, L.P.
3. Address of Operator 500 W. Illinois, Suite 500, Midland, TX 79701	4. Well Location Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East Line Section 20 Township 17S Range 29E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3605' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-25-90: Depth 10,950' (TD). RU and ran 5-1/2" casing as follows: 45 jts 17# S-95 LT&C, 50 jts 17# N-80 LT&C, and 150 jts 17# K-55 LT&C. Set at 10,950'. FC at 10,911'. Cemented w/ 700 sx Cl H + 3% KCl + 0.6% Fl-20 + 0.2% FWC-2 + 0.2% FP-GL at 15.6 ppg. Plug did not bump. Plug down at 5:00 p.m. ND stack. Set 5-1/2" casing slips w/ all weight. Cut off 5-1/2" casing. NU wellhead. Run temp survey. TOC at 8140'.

9-26-90: Rig released at 2:30 a.m. WOCU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry McCullough TITLE Sr. Production Clerk DATE Sept. 28, 1990
TYPE OR PRINT NAME Terry McCullough TELEPHONE NO. 915/687-3551

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE OCT 4 1990

CONDITIONS OF APPROVAL, IF ANY: