

WELL TEST INTER STATION REPORT #:129406		PAGE: 4.
CLIENT : SANTA FE ENERGY RESOURCES		20-FEB-91
REGION : WTD	PRODUCTION REPORT	FIELD: SOUTH EMPIRE
DISTRICT: MIDLAND		ZONE : MORROW
BASE : MDS		WELL : MUSKEGON #1
ENGINEER: SELL		LOCATION:

Meter Run: 3.068" Orifice Size: 1.500"

DATE	WLHD	Static Diff	Meter	Gas	Oil	G.O.R.
on	WHP	CSG	Temp	Run		
TIME	PSIG	PSIG	DEG F	PSIG	INCH	DEG F
				MSCF/D		BBLS/D
						SCF/BBL

Feb-14-1991

07:00	2993	Dead weight tubing (Shut in pressure)				
		Run gauges in hole				
08:38		On bottom with gauges				
10:49		Purge flow line				
13:28		Open on 8/64" choke. 1st rate				
13:45	2810					
14:00	2724	180	14.0	75.	699.36	
14:15	2654	65	33.0	75.	681.00	
14:30	2595	92	22.5	75.	651.80	
14:45	2535	125	14.0	75.	539.77	
15:00	2485	160	12.5	75.	624.94	
15:15	2435	180	9.5	73.5	577.00	
15:30	2390	220	7.75	73.5	574.14	
15:45	2345	238	7.0	72.0	567.98	
16:00	2352	260	5.0	72.0	501.46	
16:15	2362	280	6.0	72.0	569.98	
16:30	2345	305	5.0	70.5	544.06	
16:45	2325	345	3.0	69.0	449.42	
17:00	2362	348	2.25	69.0	390.94	
17:15	2385	365	2.25	69.0	400.62	
17:30	2404	380	2.75	67.5	453.00	
17:45	2413	405	2.50	66.0	447.25	
18:00	2430	425	2.50	64.5	459.51	
18:15	2445	455	2.75	64.5	499.57	
18:30	2477	470	2.50	64.5	484.57	
18:45	2485	490	2.25	64.5	470.01	
19:00	2487	510	2.25	64.5	480.18	
19:15	2492	530	2.0	64.5	462.18	
19:30	2509	550	2.0	64.5	471.52	
19:45	2518	565	1.75	64.5	447.55	
20:00	2524	580	1.75	64.5	453.97	
20:15	2530	600	1.5	64.5	428.16	
20:30	2544	615	1.25	64.5	396.18	
20:45		620	2.0	64.5	503.38	
21:00	2562	620	1.25	64.5	397.95	
21:15	2520	620	1.50	64.5	435.94	