Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico energy, Minerals and Natural Resources Department

RECEIVED

Form C-104 Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

JAN - 9 '91

TOTRANSPORT OIL AND NATIONAL GAS Well AFT No. 30-015-26493	DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQL	JEST FO	OR AL	LOWAE	BLE AND	AUTHORI	ZATIQN	C. D.				
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Well produces oil or liquids, Unit B 28 Torp. Rgs. Is gas actually connected? When ? 12/5/90	Name of Authorized Transporter of Casing	thead Gas		or Dry	Gas	Address (Gir	ve aaaress 10 wi Penbrook -	odessa.	TX 797				
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.