

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. LC-028936 (c)
2. Name of Operator Anadarko Petroleum Corporation	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Drawer 130, Artesia, New Mexico 88211-0130	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2030' FNL & 1830' FWL Sec. 28 - T17S - R30E	8. Well Name and No. Bogart Federal Com #1
	9. API Well No. (303A) 48-3368
	10. Field and Pool, or Exploratory Area (Gas) Loco Hills Morrow, So.
	11. County or Parish, State Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ziadrill Rig #7 has just been selected to drill this well. We, therefore, wish to make two changes:

(1) BOP Stack (see attached schematic).

(2) Location Plat (see attached schematic).

We plan to start building location as soon as possible and to spud approximately 01/24/91.

RECEIVED
JAN 11 9 08 AM '91
CARTER
AREA

14. I hereby certify that the foregoing is true and correct

Signed James E. Sushles Title Area Supervisor Date 01/10/91

(This space for Federal or State office use)

Approved by _____ Title _____ Date 1/11/91
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



RIG 7 9,000' - 14,000'

P.O. Box 1860 • Hobbs, New Mexico 88241 • 505/397-3511 • 800/922-3745

DRAWWORKS

Brewster N-75 750 H.P.
Drum: 1 1/4" Lebus grooved
Compound: 2-engine oil bath chain drive
Brake: Hydromatic Parkersburg 40"
Satellite Automatic Drifter
Duo-O-Matic Crown Block Protector
Totco Weight Indicator

ENGINES

Two 610-H.P. D379TA Caterpillar Diesel.

DERRICK

Lee C. Moore, 131' 550,000 lb. rated capacity.

SUBSTRUCTURE

Lee C. Moore, 14 1/2' high 550,000 lb. rated capacity.

MUD PUMPS

Pump No. 1: Emeco DB700. 700-H.P. with steel fluid end.
4 3/4" - 7 3/4" liners, 16" stroke. Compound driven
Pump No. 2: Emeco DB500 500 H.P. powered by D379
Caterpillar Diesel.

DRILL STRING

4,500' 4 1/2" Grade E, 20-lb.
9,000' 4 1/2" Grade E, 16.60-lb.
Tool Joints: 4 1/2" XH, 6 1/4" OD.
Twenty-Seven drillcollars 6 1/2" OD, 2 1/4" ID.
Twenty-One 8" OD x 2 1/4" ID Drill Collars
Other sized drillpipe and drillcollars available.

BLOWOUT PREVENTERS

One Shaffer LWS hydraulic double 11" x 5,000 p.s.i. One
Hydril 11" x 5,000 p.s.i. Choke manifold 4" x 5,000 p.s.i.
flanged connections. Kookey Type 80, 7-station
accumulator closing unit with remote control.

MUD SYSTEM

Three 30' x 7 1/4' x 6' steel pits with 700-bbl capacity and
one 250-bbl slug pit. Complete low pressure circulating
system, consisting of four submerged mud guns and two
countersunk jets in each pit. System utilizes a 6 x 8
centrifugal pump, powered by diesel.

MUD HOSE

One 6' x 30' Steel Storage House.

COMMUNICATIONS

24-hour direct telephone interconnection through Hobbs
(505/393-1111) or 1-800/922-3745

OTHER EQUIPMENT

BLOCKS. Ideal 300 Ton

HOOK. BJ 4300 300 Ton

SWIVEL. Brewster N69 350 Ton

ROTARY TABLE. Oilwell 20 1/2"

SHALE SHAKER. Totco double screen.

ELECTRICAL POWER. Two 135-kw AC Generators
powered by diesel engines. AC fluorescent or
mercury vapor lights. All vapor-proof.

FRESH WATER STORAGE. Two 500-bbl horizontal tanks.

HOUSING. One 10' x 44' refrigerated air-conditioned
house with sleeping and cooking facilities.

