Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Lucrgy, Minerals and Natural Resources Department.

ric Cervino
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d 1-1-89

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

MAR 2 1 1991

Well API No. Unknown

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Enron Oil & Gas Company

O. C. D.
REQUEST FOR ALLOWABLE AND AUTHORIZATION RTESIA, OFFICE TO TRANSPORT OIL AND NATURAL GAS

P. O. Box 2267, Midlar	id. Texa	s 7976	02								
Reason(s) for Filing (Check proper box)	id, TCAU	3 / 3/ \	<u> </u>		Othe	A (Please expla	zin)				
New Well	(	Change in	Trans	porter of:							
Recompletion	Oil		Dry (	328 L				1 01			
Change in Operator	Casinghead	Gas 🗌	Cond	ensate 🗌	E	ffective	3-1	5-41			
If change of operator give name and address of previous operator Ar	nadarko	Petro	leum	Corpor	ation						
II. DESCRIPTION OF WELL	AND LEA	SE									
Lease Name		Well No.	Pool	Name, Includ	ing Formation		Kind	of Lease		ease No.	
Bogart Federal Com		1	Loc	o Hills	Morrow,	South	State,	Federal or Fee	LC-0	28936-C	
Location		_				10					
Unit Letter	_ :203	0	Feet i	From The _	north Line	and18	30 F	et From The _	west	Line	
28 18 -	176 205							Eddy	Eddy		
Section 10 Townshi	p 1/3		Rang	e 30L	, NI	ирм,		Luay		County	
III. DESIGNATION OF TRAN	SPORTER	R OF O	IL A	ND NATU	RAL GAS						
Name of Authorized Transporter of Oil		or Conden				e address to wh	nich approved	copy of this fo	orm is to be s	ent)	
Name of Authorized Transporter of Casing	ghead Gas		or Dr	y Gas	Address (Giw	e address to wh	rich approved	copy of this fo	erm is to be s	ent)	
If well produces oil or liquids,	Unit Sec. Twp. Rge.				Is gas actually		When	1?	?		
<u> </u>	<u> </u>	_1	<u> </u>		No (drl					<u> </u>	
If this production is commingled with that IV. COMPLETION DATA	from any other	r lease or	poor, g	ine communi	ming outles manie	xa:					
		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)		į		i		İ	<u>i</u>			
Date Spudded	Date Compi	. Ready to	Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Dept	Tubing Depth		
Perforations	1				1			Depth Casing	g Shoe		
	TUBING, CASING AND							<del></del>	· · · · · · · · · · · · · · · · · ·		
HOLE SIZE	LE SIZE CASING & TUBING SIZE					DEPTH SET		<del></del>	ACKS CEM		
							Post				
	<del> </del>							الم	-29-9	<u> </u>	
	<del> </del>							1	ng ap	<del></del>	
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLI	E	<u> </u>						
OIL WELL (Test must be after r	ecovery of low	al volume	of load	i oil and mus					or full 24 hou	<i>us.)</i>	
Date First New Oil Run To Tank	Date of Test				Producing Me	ethod (Flow, pu	emp, gas lift,	elc.)			
Length of Test	Tubing Pressure				Casing Pressu	ire.		Choke Size			
Lengui or rest	lubing Fless	Table Tiesane									
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF				
GAS WELL											
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size	Choke Size			
					_						
VI. OPERATOR CERTIFIC	ATE OF	COMP	LIA	NCE		NI 001	10551	ATION:	D. // O. /		
I hereby certify that the pules and regula						JIL CON	ISEHV	ATION I	אפועוכ	אכ	
Division have been complicat with and that the information given above								MAD 0 1	1001		
is true and complete to the test of my knowledge and belief.					Date	Date Approved MAR 2 1 1991					
BLACE XION	m)										
Signature					By ORIGINAL SIGNED BY						
Betty Gildon, Regulatory Analyst					MIKE WILLIAMS						
Printed Name 3/15/91	915/	<mark>/686-</mark> 3	714		Title.	SI	JPERVIS	<del>OR, DISTR</del>	ICT II		
Date	<del></del>		phone	No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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