

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC - 028936 (c)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Bogart Federal Com #1

9. API Well No.

10. Field and Pool, or Exploratory Area

Atoka Loco Hills Undesig.

11. County or Parish, State

Eddy, New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

APR - 8 1991

C. C. D.

ARTESIA OFFICE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Anadarko Petroleum Corporation

3. Address and Telephone No.

P.O. Drawer 130, Artesia, NM 88211-0130 (505) 748-3368

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2030' FNL & 1830'

S28, 17, 30 (SJS)

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Set production csg.
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Drilled to TD of 11,550' (reached TD @ 1545 hrs 03/12/91).
2. Schlumberger ran CNL/LDT from 11,550' to surface; DIL/SFL from 11,542' to 3485', and RFT (formation tester) @ 10,864', 10865', 10873' & 10,874'.
3. Went in hole w/bit; circulated.
4. Laid down drill pipe.
5. Ran 11,548'KB (379 jts) of 2-7/8", 6.5#, EUE, 8rd, N-80 tbg (as csg). NOTE: Enron took over this well at 1600 hrs 03/15/91. Enron notified BLM & received permission to substitute 2-7/8" casing for the proposed 4 1/2" casing specified in the APD.
6. Halliburton cemented w/950sx HL (type H) cement w/5# salt/sx & 1/4# flocele/sx & tailed in w/400 sx Class H poz w/2% gel, 3/10 of 1# Halad 322 & 5#/sx KCL. Plug down @ 1624 hrs 03/17/91. Temp. Survey showed CT @ 6940'. (BLM required CT to be 600' above top of Wolfcamp).
7. Released rig @ 0500 hrs 03/18/91.
8. Enron will put up a Bond; become Operator & file any future paperwork required on this well.

ATTACHMENTS: (1) CNL/LDT log
(2) DIL/SFL log
(3) Inclination Report

14. I hereby certify that the foregoing is true and correct

Signed: *[Signature]*

Title: Area Supervisor

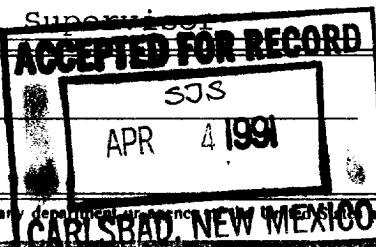
Date: 03/22/91

(This space for Federal or State office use)

Approved by: _____
Conditions of approval, if any:

Title: _____

Date: _____



Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side