## APPLICATION FOR DRILLI.

SOCORRO PETROLEUM COMPANY
H. E. WEST "B", Well No. 48
2130' FSL & 1980' FEL, Sec. 10-T17S-R31E
Eddy County, New Mexico
Lease No.: LC-029426-B

In conjunction with Form 3160-3, Application for Permit to Drill subject well, Socorro Petroleum Company submits the following items of pertinent information in accordance with BLM requirements:

- 1. The geological surface formation is recent Permian with quaternary alluvium and other surficial deposits.
- 2. The estimated tops of geological markers are as follows:

Rustler Anhydrite	560'	Grayburg	3205 '
Top of Salt	735 '	Premier Sand	3375 '
Base of Salt	1720'	San Andres	3515'
Yates	1880'	Lovington Sand	3635 '
Seven Rivers	2185'	Lower S.A. "M"	3685 '
Queen	2800'	T. D.	4000'

3. The estimated depths at which water, oil or gas formations are anticipated to be encountered:

Water: Random fresh water from surface to 300' +/-, and water flow from injection wells possible at around 2800'.

Oil: Grayburg at approximately 3205' or below.

Gas: None anticipated.

- 4. Proposed Casing Program: See Form 3160-3.
- 5. Proposed Control Equipment: See Form 3160-3.
- 6. Mud Program: See Form 3160-3.
- 7. Auxiliary Equipment: Blowout preventer, gas detector, kelly cock, pit level monitor, flow sensors and stabbing valve.
- 8. Testing, Logging and Coring Program:

Drill Stem Tests: None planned.

Logging: LDT/CNL T.D. - 1720'
DLL RXO NGT. T.D. - 1720'
GRN T.D. - Surface

Coring: None planned.

9. No abnormal pressures or temperatures are anticipated. In the event abnormal pressures are encountered, the proposed mud program will be modified to increase the mud weight.

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10. Anticipated starting date: A SAP
Anticipated completion of drilling operations: 20 DAYS