

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION  
Drawer DD  
Artesia, NM 88210

FORM APPROVED  
Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

SOCORRO PETROLEUM COMPANY

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OK., 73102. PHONE NO. (405) 552-4530

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2130' FSL & 1980' FEL, Sec. 10-T17S-R31E

5. Lease Designation and Serial No.

LC-029426-B

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

WEST "B" #48

9. API Well No.

API 30-015-26572

10. Field and Pool, or Exploratory Area

GRAYBURG-JACKSON

11. County or Parish, State

EDDY CO., NEW MEXICO

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Set Longstring  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On 7/17/94, we TD'd this well at 4370'. On 7/18/94, we ran 5 1/2" casing as follows:

1- 5 1/2" float collar @ 4325'  
98 jts 5 1/2" 15.5# J-55 LT&C csg

Cmtd csg as follows:

622 sxs 35/65 POZ+ 6% Bentonite + 10% salt + 1/4 lb/sk  
Cellophane flake  
385 sxs Class "C" + 5% salt + 0.3% D59 fluid loss + 1/4 lb/sk cellophane flake  
Circulated 30 sxs cmt to surface

14. I hereby certify that the foregoing is true and correct

Signed Jo Ann Hooks

Title ENGINEERING TECHNICIAN

Date July 20, 1994

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date