

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPI TE*

FORM APPROVED

C121

(See other in-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ NOV 15 11 00 AM

2. NAME OF OPERATOR

DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 552-4530

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2130' FSL & 1980' FEL

At top prod. interval reported below (SAME)

At total depth (SAME)

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

EDDY

13. STATE

NM

15. DATE SPUDDED

7/8/94

16. DATE T.D. REACHED

7/17/94

17. DATE COMPL. (Ready to prod.)

10/5/94

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

GL 3902'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

4370'

21. PLUG, BACK T.D., MD & TVD

4325'

22. IF MULTIPLE COMPLETIONS, HOW MANY?

NO

23. INTERVALS

DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

SLAUGHTER, JACKSON, PREMIER, LOCO HILLS/METEX

NOV 15 1994

25. WAS DIRECTIONAL SURVEY

MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

LDT/CNL; DLL/MSFL

CARLSBAD, NEW MEXICO

27. WAS WELL CORED

NO

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	447'	12 1/4"	365 SX CIRC TO SURFACE	NONE
5 1/2"	15.5#	4370'	7 7/8"	1007 SX CIRC TO SURFACE	NONE

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	4266'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Slaughter 4200'-4245' (20 holes)

Jackson 3575'-3878' (32 holes)

Premier 3494'-3528' (9 holes)

Loco Hills/Metex 3272'-3450' (24 holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3272'-3878'	Acidized w/6650 gal 15% HCL acid
	Frac'd zones w/52,383 gal 15% HCL + 91,116 lbs
	20/40 sand

33.*

PRODUCTION

DATE FIRST PRODUCTION 7-30-94		PRODUCTIONS METHOD I(Flowing, gas lift, pumping—size and type of pump) PUMPING					WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 10-7-94	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 69	GAS-MCF. 0	WATER-BBL. 307	GAS-OIL RATIO 0	
FLOW. TUBING PRESS. NA	CASING PRESSURE NA	CALCULATED 24-HOUR RATE →	OIL-BBL. 69	GAS-MCF. 0	WATER-BBL. 307	OIL GRAVITY-API (CORR.) .		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

MIKE HARRIS

35. LIST OF ATTACHMENTS

LOGS & DEVIATION RECORDS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

JO ANN HOOKS
TITLE ENGINEERING TECHNICIAN

DATE OCTOBER 24, 1994

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Tansill	1712'	1870'				
Yates	1870'	2188'				
Seven Rivers	2188'	2804'				
Artesia	2804'	2840'				
Grayburg	3203'	3544'				
San Andres	3544'	4370'				
			DEPTH			