

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)NM OIL CONS. COMMISSION
FORM APPROVED
Drawer DD

Artesia, NM 88210

5. LEASE DESIGNATION AND SERIAL NO.

LC 029426A

SJS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA7. UNIT AGREEMENT NAME
NA8. FARM OR LEASE NAME, WELL NO.
West "A" #189. API WELL NO.
30-015-2657310. FIELD AND POOL, OR WILDCAT
GRAYBURG-JACKSON11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
3-T17S-R31E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other

2. NAME OF OPERATOR

DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 552-4530

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FNL & 1980' FEL

At top prod. interval reported below (SAME)

At total depth (SAME)

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

EDDY

13. STATE

NM

15. DATE SPUDDED

7-29-94

16. DATE T.D. REACHED

8-5-94

17. DATE COMPL. (Ready to prod.)

11-5-94

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

GL 3983

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
4362'21. PLUG, BACK T.D., MD & TVD
4340'22. IF MULTIPLE COMPL., HOW MANY*
NO23. INTERVALS
DRILLED BYROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Metex, Premier, Jackson, Slaughter

25. WAS DIRECTIONAL SURVEY
MADE
YES26. TYPE ELECTRIC AND OTHER LOGS RUN
LDT/CNL; DLL/MSFL27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	547'	12 1/4"	365 SX CIRC TO SURFACE	NONE
5 1/2"	15.5#	4362"	7 7/8"	1230SX CIRC TO SURFACE	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	4241'	

31. PERFORATION RECORD (Interval, size and number)

Metex 3457'-3521'
Premier 3557-3571'
Jackson 3716'-4071'
Slaughter 4107'-4267'

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3457'-4267'	Acidized w/4850 gals 15% HCL acid
	Frac'd zones w/32,000 gal 15% HCL + 140,000 lbs
	20/40 sand

JAN 12 1995

SJS

CARLSBAD, NEW MEXICO

33.* PRODUCTION

DATE FIRST PRODUCTION 8-31-94	PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) PUMPING	WELL STATUS (Producing or shut-in) PRODUCING
DATE OF TEST 11-9-94	HOURS TESTED 24	CHOKE SIZE
FLOW. TUBING PRESS. NA	CASING PRESSURE NA	CALCULATED 24-HOUR RATE
		OIL-BBL. RATE 97
		GAS-MCF. 0
		WATER-BBL. 328
		GAS-OIL RATIO 0
		OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SOLDTEST WITNESSED BY
MIKE HARRIS

35. LIST OF ATTACHMENTS

LOGS & DEVIATION RECORDS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Jo Ann Hooks

JO ANN HOOKS
TITLE ENGINEERING TECHNICIAN

DATE OCTOBER 24, 1994

*(See Instructions and Spaces for Additional Data on Reverse Side)