

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NEW ORLEANS, MISSISSIPPI
Driver DD
Altoona, NM 88220

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
LC - 029426 - B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

H.E. WEST "B" #44

9. API Well No.

30-015-26574

10. Field and Pool, or Exploratory Area

Grayburg Jackson Pool

11. County or Parish, State

Eddy Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such purposes.

SUBMIT IN TRIPLICATE

MAR 10 1993

O. C. D.

APPROVED

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

SOCORRO PETROLEUM CO.

3. Address and Telephone No.

P.O. BOX 37, LOCO HILLS, NM 88255 (505) 677-3223

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

720' FSL, 1980' FWL, Sec 3-T17S-R31E Unit N

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other RUN CASING & CEMENT

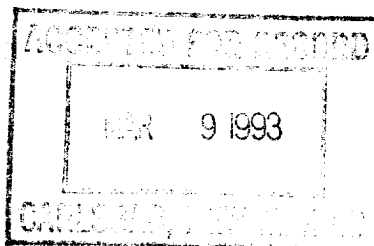
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5-1/2" Production Casing 02/20/93

Drig 7-7/8" hole to 4400'. Ran 113 jts (4392.30') 5-1/2" 15.5# J-55 ERW LT&C & ST&C 8 RND csg. Set @ 4400'. Pumped 500 gal Superflush 102 followed w/2625 sx lead cmt consisting of Halliburton Lite cmt containing 4# salt/sx, 1/4# Floseal/sx, & 0.3% Halad 322, & 0.2% Halad 4. Cmt wt 13#/gal. Followed w/1000 sx tail in cmt consisting of Halliburton Premium Plus Class "C" cmt containing 6# microbond/sx & 0.3% Halad 322, & 2% Halad 344. Cmt wt 15.2#/gal. Circ 205 sx to pit.



RECEIVED
MAR 1 9 00 AM '93
CARLSBAD, NEW MEXICO

14. I hereby certify that the foregoing is true and correct

Signed

Title

Production Manager

Date

02/26/93

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

PETROLEUM ENGINEER

Date