

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-101  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DEC 17 '90

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells) <b>30-015-26581</b>	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. B-514	
7. Lease Name or Unit Agreement Name G-J West Coop Unit	
8. Well No. 90	
9. Pool name or Wildcat Grbg Jackson SR Q Grbg SA	
10. Proposed Depth 4500'	
11. Formation San Andres	
12. Rotary or C.T. Rotary	
13. Elevations (Show whether DF, RT, GR, etc.) 3569.5	
14. Kind & Status Plug. Bond Statewide Active	
15. Drilling Contractor LaRue Drilling	
16. Approx. Date Work will start 12/19/90	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:  
DRILL ☒ RE-ENTER ☐ DEEPEN ☐ PLUG BACK ☐

b. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER ☐  
SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. Name of Operator  
Marbob Energy Corporation

3. Address of Operator  
P. O. Drawer 217, Artesia, NM 88210

4. Well Location  
Unit Letter G : 2310 Feet From The North Line and 2310 Feet From The East Line  
Section 28 Township 17S Range 29E NMPM Eddy County

10. Proposed Depth  
4500'

11. Formation  
San Andres

12. Rotary or C.T.  
Rotary

13. Elevations (Show whether DF, RT, GR, etc.)  
3569.5

14. Kind & Status Plug. Bond  
Statewide Active

15. Drilling Contractor  
LaRue Drilling

16. Approx. Date Work will start  
12/19/90

17. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24#	350'	to circulate	
7 7/8"	5 1/2"	17#	4500'	Sufficiently attempt to	
				circulate	

We propose to drill to 350', run 8 5/8" casing and cement,  
drill on to test the San Andres zone, run 5 1/2" casing,  
put on production.

APPROVAL VALID FOR 180 DAYS  
PERMIT EXPIRES 6/17/96  
UNLESS DRILLING UNDERWAY

NOTE: On production string, a fluid caliber will be run, will  
figure cement w/25% excess, attempt to circulate.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rhonda Nelson TITLE Production Clerk DATE 12/17/90

TYPE OR PRINT NAME Rhonda Nelson TELEPHONE NO. 748-3303

ORIGINAL SIGNED BY  
(This space for State Use) MIKE WILLIAMS  
SUPERVISOR, DISTRICT II

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE DEC 17 1990

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate  
District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

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P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

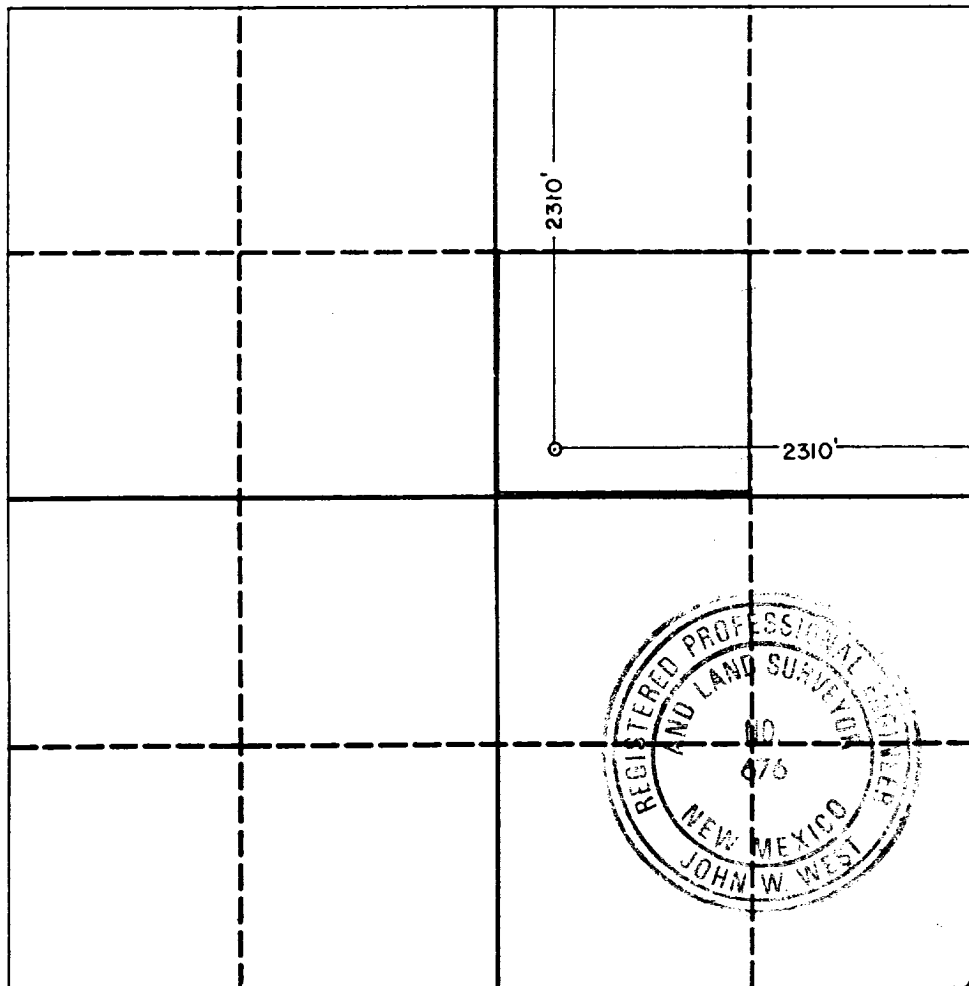
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator MARBOB ENERGY CO.			Lease G.J WEST UNIT		Well No. 90
Unit Letter G	Section 28	Township 17 SOUTH	Range 29 EAST	County NMPM EDDY	
Actual Footage Location of Well: 2310 feet from the NORTH line and 2310 feet from the EAST line					
Ground level Elev. 3569.5	Producing Formation San Andres		Pool Grbg Jackson SR Q Grbg SA		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?  
☐ Yes ☐ No If answer is "yes" type of consolidation \_\_\_\_\_  
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary). \_\_\_\_\_  
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature  
*Rhonda Nelson*  
Printed Name  
Rhonda Nelson  
Position  
Production Clerk  
Company  
Marbob Energy Corporation  
Date  
December 17, 1990

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
12-15-90  
Signature & Seal of  
Professional Surveyor  
*John W. West*  
Certificate No. JOHN W. WEST, 676  
RONALD J. EIDSON, 3239