

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

JUN 05 1991

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page
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LTT
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lp

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

O. C. D.
ARTESIA, OFFICE

I. Operator
Avon Energy Corp. Well API No. 30-015-26011
Address P.O. Box 37, Loco Hills, NM 88255
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Operator ☐ Casinghead Gas ☐ Condensate ☐
If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE
Lease Name Turner "B" Well No. 93 Pool Name, Including Formation Grayburg Jackson Kind of Lease State, Federal ~~other~~ Lease No. LC029395-B
Location Unit Letter N : 1140 Feet From The South Line and 2560 Feet From The West Line
Section 20 Township 17S Range 31E , NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Texas-New Mexico Pipeline Co. Address (Give address to which approved copy of this form is to be sent)
P.O. Box 2528, Hobbs, NM 88240
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Continental Oil Company Address (Give address to which approved copy of this form is to be sent)
P.O. Box 460, Hobbs, NM 88240
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When?
0 29 17S 31E Yes 2-22-91

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well X Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v
Date Spudded 1-18-91 Date Compl. Ready to Prod. 2-22-91 Total Depth 3821' P.B.T.D. 3792'
Elevations (DF, RKB, RT, GR, etc.) 3640' GR Name of Producing Formation Grayburg San Andres Top Oil/Gas Pay 2864' Tubing Depth 3408'
Perforations 3681-3633 11 holes 3276-3233 13 holes 3586-3330 15 holes 3212-2864 18 holes Depth Casing Shoe 3821'
TUBING, CASING AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
17 1/2" 13 3/8" 452' 650 SK CL.C.
12 1/4" 8 5/8" 1421' 500 SK LW + 200 SK CL.C.
1 1/8" 5 1/2" 3821' 250 SK LW + 650 SK CL.C.
2 7/8" 3408'

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)
Date First New Oil Run To Tank 2-22-91 Date of Test 3-4-91 Producing Method (Flow, pump, gas lift, etc.) Pumping
Length of Test 24 hrs. Tubing Pressure — Casing Pressure 300 # Choke Size 15/64"
Actual Prod. During Test Oil - Bbls. 250 Water - Bbls. 31 Gas - MCF 130

GAS WELL
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MKICF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature Robert Setzler
Printed Name Robert Setzler Consultant
Date 5/6/91 Telephone No. 505/672-3223

OIL CONSERVATION DIVISION
Date Approved JUN 14 1991
By ORIGINAL SIGNED BY MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each well in multiply completed wells.