## Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

#### State of New Mexico Energy, Minerals and Natural Resources Department

Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

API NO. (assigned by OCD on New Wells) 31-115-

	JU.	111111111111111111111111111111111111111
5.	Indicate	Type of Lease

FEE

1.0.2	•	JAN 16
DISTRICTIII	A NB 6 97410	•

6. State Oil & Gas Lease No.

1000 Rio Brazos Rd., Azteo	; NM 87410			B-514	
APPLICAT	ION FOR PERMIT	TO DRILL, DEEPEN, C	R PLUC BLCK		
la Type of Work:			AKISSINI	7. Lease Name or Unit	Agreement Name
DRILL	RE-ENTE	R DEEPEN	PLUG BACK		
b. Type of Well:	. (2)	SINOLE	MULTIPLE		
MEIT X MEIT OYZ	OTHER	ZONE	ZONE _	G-J West Coop	Unit
2. Name of Operator				8. Well No.	
Marbob Energ	y Corporation			91	
3. Address of Operator	<u></u>			9. Pool name or Wildo	at
	217, Artesia,	NM 88210	<i>,</i>	Grbg Jackson	SR Q Grbg SA
****	: 2260 Feet		Line and 165	O Feet From The	WestLine
Section 28	Tow	nship 17S Ra	nge 29E	NMPM E	ddy County
					12. Rotary or C.T.
		10. Proposed Depth 4500'	1	ormation San Andres	Rotary
<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>		/////		<del></del>	
13. Elevations (Show whether	er DF, RT, GR, etc.)	14. Kind & Status Plug. Bond	15. Drilling Contractor		ox. Date Work will start
3572.6' GR		Statewide active	LaRue Dril	11ng   1/1	9/90
17.					
17.	P	ROPOSED CASING AN	ND CEMENT PROGE	RAM	
			ND CEMENT PROGE SETTING DEPTH	SACKS OF CEMEN	
SIZE OF HOLE	P SIZE OF CASING 8 5/8"			RAM SACKS OF CEMEN to circulate	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	to circulate	
SIZE OF HOLE	SIZE OF CASING 8 5/8"	WEIGHT PER FOOT 24#	SETTING DEPTH 350'	to circulate	

1-25-91 New Lacy HPT

We propose to drill to 350', run 8 5/8" casing and cement, drill on to test the San Andres zone, run 5 1/2" casing, put on production.

> APPROVAL VALID FOR 180 PERMIT EXPIRES \_\_\_ UNLESS DRILLING UNDERWAY

On production string, a fluid caliber will be run, will figure cement w/25% excess, attempt to circulate.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE BLOWQUT PREVENTER PROGRAM, IF ANY.							
I hereby certify that the information above a true and complete to the best of my knowledge and belief.  SKONATURE  TITLE Production Clerk	DATE 1/16/91						
TYPEOR PRINT NAME Rhonda Nelson	TELEPHONE NO. 748-3303						
(This space for State Use) ORIGINAL SIGNED BY MIKE WILLIAMS	JAN 1 8 1991						
APPROVED BY SUPERVISOR, DISTRICT IT  CONDITIONS OF APPROVAL, IF ANY:							

Sales to Appropriate District Office State Lease - 4 copies. Per Lease - 3 copies.

### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-162 Revised 1-1-89

DESTRUCT | P.O. Box 1980; Hobbs, 1884 82240

# OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

P.O. Duswer DD, Artesia, NM 88210

DISTRICT III 1000 Rie Brazos Rd., Amec, NM 87410

### WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section Wall No. Operator G.J. WEST 91 MARBOB ENERGY CORP. County Unit Letter **EDDY** 17 SOUTH 29 EAST F 28 NMPM Actual Postage Location of Well: 2260 1650 WEST NORTH feet from the feet from the line and Dedicated Acreage: Pool Ground level Elev. Producing Formation 3572.6 San Andres Grbg Jackson Sr Q Grbg SA 40 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hackure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? If answer is "yes" type of consolidation Yes ☐ No If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information d herein in true and complete to the my knowledge and belief. 2260 Printed Name Rhonda Nelson Position Production Clerk Сопправу Marbob Energy Corporation Date 1650'-<u>January 16, 1991</u> SURVEYOR CERTIFICATION I hereby certify that the well location sho on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and Date Surveyed 1-14-91 Signature & Seal of Professional Surveyor 676 RONALD J. EIDSON. 3239

1900 2310

1650

998

1320

2640

2000

1500

1000

500