Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

	Form C-104				
T 1.15	Revised 1-1-89				
	See Instructio				
	at Dattom of				

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

MAR 2 6 1991

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

O. C. D. ARTESIA, OFFICE

1000 KIO BIRLO KA, MARC, MIN OTTO						AUTHORI					
I.		O/HA	NSPC	JHT OIL	AND NA	TURAL G	Well A	PI No.			
Operator Marbob Energy Corpora	cation /						30-	015-26614			
Address											
P. O. Drawer 217, Ar	tesia, l	NM 88	3210								
Reason(s) for Filing (Check proper box)					Oth	et (Please expl	ain)				
New Well		hange in		L3							
Recompletion	Oil	_	Dry Gas								
Change in Operator	Casinghead	Gas	Conden	sate							
If change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL	AND LEAS	SE									
Lease Name	Well No. Pool Name, Include							of Lease Lease No			
G-J West Coop Unit	91 Grbg Jacks				son SR Q Grbg SA State,			B-514			
Location Unit Letter F	:2260)	Feet Fro	om The NO	orth_Lim	e and	<u>O</u> Fe	et From The	West	Line	
Section 28 Township	175		Range		19E , NI	мрм,		Ec	ddy	County	
				A LA COURT	0.17						
III. DESIGNATION OF TRANS	_	or Conden) NATU	Address (Giv	ve address to w	hich approved	copy of this fo	orm is to be se	nt)	
Name of Authorized Transporter of Oil Navajo Refining Compar	IXI	, Conden	Best			Drawer 1					
Name of Authorized Transporter of Casing		$\lceil X \rceil$	or Dry (Gas 🔲		ve address to w				nt)	
Phillips 66 Natural Ga					4001 Pe.	nbrook,	Odessa,	TX 797	62		
If well produces oil or liquids,	Unit S	Sec.	Twp.	Rge.	Is gas actuall	y connected?	When		- 9/		
give location of tanks.	В	28	17S	29E	Yes			2-1	- 11		
If this production is commingled with that f. IV. COMPLETION DATA	rom any other	rlease or p	pool, giv	e commingi	ing order num	oer:					
		Oil Well	0	as Well	•	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion -		X	l		Total Depth	l	1	DD TD	l		
Date Spudded	Date Compl. Ready to Prod.				4639'			P.B.T.D. 4580'			
1/21/91	2/25/91 Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.)	F	n Andr			2710			1 -	3364'		
3572.6' GR Perforations	541	1 And 1	<u> </u>		1			Depth Casing Shoe			
2710-3310' See Attached						4602'					
	T	JBING,	CASIN	NG AND	CEMENTI	NG RECOF					
HOLE SIZE	CASI	NG & TL		IZE	DEPTH SET			SACKS CEMENT			
12 1/4"		8 5/8				377 ' 4602 '		325 sx for IV-2 1800 sx 4-5-9/			
7 7/8"		5 1/2 2 7/8				3364'		Comn + BK			
		2 1/0			3304						
V. TEST DATA AND REQUES	T FOR A	LLOW	BLE								
OIL WELL (Test must be after re	covery of tola	ıl volume	of load o	il and must	be equal to or	exceed top all	owable for thi	s depth or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test				l .	lethod (Flow, p	штр, даз гут, с	eic.)			
3/1/91	<u> </u>	/2/91			Pump Casing Pressure			Choke Size			
Length of Test	Tubing Pressure			Casing 1.100001							
24 hrs. Actual Prod. During Test	Oil - Bbls. 46			Water - Bbls.			Gas- MCF				
Actual Flod. During 1001				54			118				
GAS WELL											
Actual Prod. Test - MCF/D	Length of To	est			Bbls. Condensate/MMCF			Gravity of Condensate			
				Casing Pressure (Shut-in)			Choke Size				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Present (ontain)							
VI. OPERATOR CERTIFIC	ATE OF	COMF	LIAN	ICE		OIL COI	NSFRV	ATION	DIVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above											
Division have been complied with and it is true and complete to the best of my k	and that the information given above my knowledge and belief.				Date ApprovedAPR 2 9 199				9 1991		
Jell 1. Yn	1/0_)			• •					
promise relisor					By_	By ORIGINAL SIGNED BY					
Signature Rhonda Nelson Production Clerk					MIKE WILLIAMS						
Printed Name Title 3/25/91 748-3303				Title SUPERVISOR, DISTRICT II							
3/25/91			8-330 phone N			Mariga	· · · · · · · · · · · · · · · · · · ·	e parametria de	, • / ******		
Date		1 010	· Priorite I								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.