Form 3160-3 (November 1983) (formerly 9-331C)

NM OIL COMS. COMMISSION Drawer ID

SUBMIT IN 1 ICATE\* 8821Cother instructions on reverse side)

50-015-26619
Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

## UNITED STATES. NM DEPARTMENT OF THE INTERIOR

Jaco

5. LEASE DESIGNATION AND SERIAL NO.

BUREAU OF LAND MANAGEMENT						LC 029395-	R	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTT		
DRILL X DEEPEN b. Tipe of well			☐ PLUG BACK ☐			7. UNIT AGREEMENT NAME		
OIL X GAS WELL OTHER IN-FILL WELL SINGLE X MULTIPLE ZONE						S. FARM OR LEASE NAME		
2. NAME OF OPERATOR Ph. 915						Turner "B"		
AVON ENERGY CORPORATION -  3. ADDRESS OF OPERATOR 310 West Wall, Suite 915						9. WELL NO.		
Midland, Texas 79701						97 10. FIELD AND POOL,	OR WILDGAT	
4. LOCATION OF WELL (R At surface	eport location clearly and	in accordance with	th any S	tate requirements.	0 31	$\chi$ Grayburg-J	58-8-6-81 ackson	
2590'FNL 120	11. SEC., T., R., M., OB AND SURVEY OR	BLK.						
At proposed prod. zone Same						Sec.20-17S	-31E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE						12. COUNTY OR PARIS	1	
5.5air miles east of Loco Hills, N.M.  15. DISTANCE FROM PROPOSED*   16. NO. OF ACRES IN LEASE   17. NO.						Eddy of acres assigned	N.M.	
LOCATION TO NEAREST PROPERTY OR LEASE I (Also to nearest drig	1200'		1786.15		HIS WELL			
13. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED.		19. PF		OPOSED DEPTH		20. ROTARY OR CABLE TOOLS		
OR APPLIED FOR, ON TH	815 <b>'</b> ±	:	3500 <b>'</b>	Rotary				
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)					22. APPROX. DATE W		
3711 GL.	р	POPOSED CASH	VC. ANT	CEMENTING PROGRA		As Soon As	Possible	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F			1			
12-1/4"	8-5/8"		-55	SETTING DEPTH	300 8	300 sx Class C ( <u>Circulate</u> )		
7-7/8"	5-1/2"		-55	3500' (neback)		sx Class C + 6		
Grayburg Set 5-1/2 isolate a zones.  Run 2-7/8 Sand-frac See attack	o drill to about producer. State producer. State production case the production case the production and the prilling Date of the prilli	e approval sing to TD, es. Select forations a test to tan	of the ceme ively nd to ks.	ne unorthodox 1 ented with suff perforate favoreat formation use Plan.	ocation icient orable with 1	n is pending percent to Grayburg  5% HCL.	PATTO- 1-25-9 NAME RECEIVED RECEIVED	
signed Jerry (This abace for Fede	V. LONG rayor State office use)	Tin	e data o	Ing back, give data on ponsubsurface locations are commit Agent  APPROVAL DATE  APPROVAL DATE  APPROVAL RESEARCE AREA	resent prod	d and true vertical dep	er 27, 1990	
GENERAL REQUIRES SPECIAL STIPULATION	MENTS AND	*Can Instan	_a!	O- B 6: 1				