

NM OIL CONS. COMMISSION
Drawer DD UNIFORM STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT
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CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED

BLM Roswell District
Modified Form No.
NM60-3160-3

(See other in-
structions on
reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

LC-029395-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Turner "B"

9. WELL NO.

97

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

20-17S-31E

12. COUNTY OR
PARISH

Eddy

13. STATE

NM

10. ELEV. CASINGHEAD

3a. Other Copy & Phone No.

APESIA, OFF. 3223

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:

OIL WELL ☒

DRY ☐

Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

DEEP-EN ☐

REPAIR ☐

DIFF. REPAIR ☐

Other ☐

2. NAME OF OPERATOR

Avon Energy Corp.

3. ADDRESS OF OPERATOR

P.O. Box 38, Loco Hills, NM 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2590' FNL & 1200' FEL

At top prod. interval reported below

At total depth

9a. API Well No.

30015-26619

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

2/22/91

16. DATE T.D. REACHED

3/3/91

17. DATE COMPL. (Ready to prod.)

3/19/91

18. ELEVATION (DP, RKB, RT, GR, ETC.)*

3711' GR

20. TOTAL DEPTH, MD & TVD

3800'

21. PLUG, BACK T.D., MD & TVD

3769'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVAL DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

3582' - 2856' Grayburg

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL/RXO, LDT/CNL, AMS, CBL

27. WAS WELL CORRED

No

29.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FILLED
11-3/4"	42#	369'	14-3/4"	400 sx. Cl "C" (circ.)	None
8-5/8"	24#	1369'	11"	300 sx. LW + 200 sx. Cl "C" (circ.)	None
5-1/2"	17#	3789'	7-7/8"	250 sx. LW + 800 sx. CL "C" (circ.)	None

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	PACKER CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	3612'	

31. PERFORATION RECORD (Interval, size and number)

3582-3549 5 holes
3281-3122 8 holes 15/32" holes
3039-2856 14 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3582-3549	Acidize w/5000 gal. 15% NeFe
3281-3122	Acidize w/2000 gal. 15% NeFe
3039-2856	Acidize w/2000 gal. 15% NeFe
	Frac w/80000 gal. x-link gelled wtr

33.*

DATE FIRST PRODUCTION

3/19/91

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

Flowing

WELL STATUS (Producing or shut-in)

Producing

DATE OF TEST

3/21/91

HOURS TESTED

24

CHOKE SIZE

12/64

PROD'N. FOR TEST PERIOD

145

OIL--BBL.

145

GAS--MCF.

76

WATER--BBL.

223

GAS-OIL RATIO

524

FLOW, TUBING PRESS.

CASING PRESSURE

1100

CALCULATED 24-HOUR RATE

145

OIL--BBL.

145

GAS--MCF.

76

WATER--BBL.

223

OIL GRAVITY-API (CORR.)

37.9

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Robert Setzler

35. LIST OF ATTACHMENTS

Logs, deviation survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available

SIGNED

TITLE

Consultant

DATE

5.7.91 SJS

MAY 15 1991

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or reports.

CARLSBAD, NEW MEXICO

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Top Salt	512	
				Base Salt	1306	
				Yates	1483	
				7 Rivers	1807	
				Queen	2410	
				Grayburg	2760	
				San Andres	3144	