Submit to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department Form C-101 Revised 1-1-89

State Lease - 6 copies						
Fee Lease - 5 copies	OT (CONSERVATION	DIVISION	API NO. (assigned by OCI	on New Wells)	
DISTRICTI	D C D C MARCO			21-115-	26624	
P.O. Box 1980, Hobbs, NM	[88240	Santa Fe, New Mexico 87504-2088			2000 1	
DISTRICT II		anta re, ivew ivicates s	5. Indicate Type of Lease	5. Indicate Type of Lease STATE X FEE		
P.O. Drawer DD, Artesia, N	√M 88210	6. State Oil & Gas Lease				
District III 6. State Oil & o					[NO ₁	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410						
APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK						
	TON FOR PERMIT	O DRILL, DEGLES	FICE	7. Lease Name or Unit Ag	reement Name	
la. Type of Work:				7. Local Hamilton	•	
DRILI	RE-ENTER	DEEPEN	PLUG BACK			
b. Type of Well:	· <u>M</u>	_	MULTIPLE			
OII QAS ZONE G7					G-J West Coop Unit	
MEIT X MEIT	WELL X WELL OTHER 8. Well No.					
2. Name of Operator 92						
					in a caha ca	
3. Address of Operator P. O. Drawer 217, Artesia, NM 88210 Grbg Jackso					R Q Grbg SA	
P. O. Drawer	<u> 217, Artesia, </u>	NM 88210			4	
4. Well Location	0440	- Fact	Line and 1	550 Feet From The	South Line	
Unit Letter	: 2110 Feet I	rom the East				
			000	NMPM Edd	du County	
Section 28	Town	ship 17S Rang	ge 29E	NMPM EGG		
77777777777777777777777777777777777777					12. Rotary or C.T.	
<i>\}}}}}</i>		10. Proposed Depth		Formation	-	
		4700'	'	San Andres	Rotary	
	DE DE CE «IA)	14. Kind & Status Plug. Bond	15. Drilling Contracto		Date Work will start	
13. Elevations (Show wheth		Statewide active	LaRue Drill	ing $\frac{1}{31}$	<u>91</u>	
3560.	5. GR					
17.	Pl	ROPOSED CASING AN	D CEMENT PHOG	HAM	EST. TOP	
OUTE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	E31, 10r	
SIZE OF HOLE	8 5/8"	24#	350 '	to circulate		
12 1/4"	5 1/2"	17#	4700'	Sufficiently a	ttempt to	
7 7/8"	3 1/2			circulate		
	We propose to drill on to te put on product	drill to 350', runest the San Andrestion.	n 8 5/8" casin zone, run 5 1	/2" Casing,	Port ID-1 2-1-91 In Loc + AP-1	
			fluid calibor	will be		
	NOTE: On prod	luction string, a	11UIU CAIIDEL	attempt		
		ill figure cement	W/25% excess,	accempe	PD MANE	
*	to circ	culate.	APPR	OVAL VALID FOR	UATO	
•			pr GA	HT EXPIRES	- Lyline with the same of the	
	•		V 6Vi	SS DRILLING UNDE	RWAY	
		•				
^		GRAM: IF PROPOSAL IS TO DEEPE	N OR PLUG BACK, GIVE DATA	ON PRESENT PRODUCTIVE ZONE	AND PROPOSED NEW PRODUCTIV	
IN ABOVE SPACE DE	SCRIBE PROPOSED PRO	OVANT E LEGICANT P 10 PPT P			**************************************	
ZONE, GIVE BLOWOUT PRE	IVENTER PROGRAM, IF ANY.	. As a base of my boomladge and	belia.			
I hereby certify that the just	ormation above is true and comp	siete the best of my knowledge and		~11.	DATE 1/28/91	
1/A/	mala //1	USON TI	Production (lerki	DATE - 1/20/31	
SIGNATURE	0.000					
•	Rhonda Nelson				PELEPHONE NO. 748-3303	
TYPE OR PRINT NAME	Knonda Neison					
		- D. D.V				
(This space for State Use)	ORIGINAL SIGNI	Fn' RA			JAN Z 9 199	
	MIKE WILLIAMS		•	1	OATE	
	SUPPRVISOR D	STRICT II TI	TLE			
APPROVED BY						
CONDITIONS OF APPROVAL	L IF ANY:	•		•	•	

State of New Mexico Energy, Minerals and Natural Resources Department

C-102

DASTRUCT | P.O. Box 1980, Hobba, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2082 Santa Fe, New Mexico 87504-2088

DISTRICT R
P.O. Deuver DD. Astonia, NM 88210

WELL LOCATION AND ACREAGE DEDICATION PLAT

1000 Rio Brazos Rd., Aztec, NM 87410 All Distances must be from the outer boundaries of the section Well No. Operator 92 G.J. WEST CORP. MARBOB ENERGY County Range Township Unit Letter **EDDY** 29 EAST NMPM 28 17 SOUTH . T Actual Footage Location of Well: SOUTH 1650 feet from the EAST 2110 feet from th Dedicated Acreage: Pool Producing Formation Ground level Elev. 40 Grbq Jackson SR Q Grbg SA San Andres Acres 3560.5' GR 1. Outline the acreage dedicated to the subject well by colored pencil or hackure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? If answer is "yes" type of consolidation Yes ☐ No If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information ained herein in true and complete to the of my knowledge and belief. ed Name Rhonda Nelson Production Clerk COMPANY Marbob Energy Corporation January 28, 1991 SURVEYOR CERTIFICATION I hereby certify that the well location sho on this plat was platted from field notes of ade by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief. -2110'-Date Surveyed 1650

2000

1900 2310 2640

1650

990

330

1320

1500

1000

500

