

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposalsFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC - 029395-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

TURNER "B" WATERFLOOD

8. Well Name and No.

TURNER "B" #102

9. API Well No.

30-015-26664

10. Field and Pool, or Exploratory Area

Grayburg Jackson

11. County or Parish, State

Eddy Co., NM

SUBMIT IN TRIPLICATE

RECEIVED

JUL 17 1992

O. C. D.
OFFICE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

SOCORRO PETROLEUM CO.

3. Address and Telephone No.

P.O. BOX 37, LOCO HILLS NEW MEXICO 88255

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL & 2590' FEL, Unit C, Sec 20-T17S-R31E
(NE/NW)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other
- Perforating & treating

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-10-92 Perf: 3440,41'; 3556,58,60,62'; 3656,58,60,62'

6-11-92 Swab 3656-62'. Spot acid across pfs. Spot acid to btm of tbq. Acid w/200 gal 15% NeFe acid. Swab 0% Oil ct.

6-12-92 Swab 3556-62' 25% Oil ct. Spot 1 Bbl acid across 3556-62'. Spot acid to btm tbq. Acid w/200 gal NeFe acid.

Unable to swab. Moved RBP to 3472'. Spot 1 Bbl acid across pfs 3440-41'. Unable to break down. No acid across pfs.

Perfd: 2688'; 2703'; 2769,76,80'; 2811'; 2846'; 2928,30'; 3053,59'; 3165'; 3330,72,86,99'; 3401,05,06,08,10'.

6-13-92 Acid 2688-3410'. Spot 17.5 Bbl acid across pfs. Spot acid to btm tbq. Acid w/2500 gal 15% NeFe acid. Spot 1 Bbl acid across 3440-41'. Spot acid to btm tbq. Acid w/200 gal 15% NeFe acid. Acid 3656-62'. Spot acid btm tbq. Acid w/500 gal 15% NeFe acid. Swab.

6-14-92 Swab 3656-62' 15-25% Oil ct. Swab 3330,72,86,99', 3401,05,06,08,10'. 0% Oil ct. Swab 3165' 0% Oil ct.

6-15-92 Swab 3330,72,86,99', 3401,05,06,08,10'. 0% Oil ct. Swab 3165' 0% Oil ct. Swab 3053,59' 55-60% Oil ct. Swab 2928,30' 68% Oil ct.

6-16-92 Swab 2928,30' 58% Oil ct., Swab 2846' 30% Oil ct., Swab 2688', 2703,69,76,80', 2811' 0% Oil ct. Set RBP @ 3605.82'. Set cmt retainer @ 3392'. Unable to pump through retainer.

6-17 thru 22-92 Sting into retainer. Have communication behind pipe between perfs @ 3399' & 3386' w/retainer set @ 3392'. RU rev unit. Milled over cmt retainer.

6-23-92 Latch RBP. POW.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Production Manager

Date

7-9-92

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side