

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

JUL 17 1992

O.C.D.
AS PER OFFICEFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC - 029395-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

TURNER "B" WATERFLOOD

8. Well Name and No.

TURNER "B" #102

9. API Well No.

30-015-26664

10. Field and Pool, or Exploratory Area

Grayburg Jackson

11. County or Parish, State

Eddy Co., NM

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

SOCORRO PETROLEUM CO.

3. Address and Telephone No.

P.O. BOX 37, LOCO HILLS NEW MEXICO 88255

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL & 2590' FEL, Unit C, Sec 20-T17S-R31E
(NE/NW)

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☒ Other

Perforating & treating

☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6-26-92 Cmt squeezed Jackson & Lovington pfs 3562-3165 (16 holes). Squeeze all perms to 4300'. Reverse 3 sx cmt to pit. Left 3 1/2 sx in csg. Squeezed 293.5 sx cmt into formation. Squeeze Grayburg La perms 2688-2703' (2 holes) @ 4350'.

Reverse out 3 sx cmt, 1 1/2 sx left in casing, 45.5 sx in formation.

6-29-92 Drig on cmt. RIH & tag bridge plug @ 2732'. Test squeeze to 2000'. Held ok. Drig out CIBP. Push to top of cement on top of cmt retainer @ 3094'. Drig on cmt to CIBP @ 3565.50'.

7-03-92 Test cmt squeeze to 2500'. Held ok.

7-04-92 Perf: 2940, 42, 47, 48, 49' (5 holes)

3034, 36, 37' (3 holes)

3043, 45, 47, 49' (4 holes)

3598, 3600, 02' (3 holes)

TOTAL 15 HOLES

7-06-92 Acid 3598-3602' w/500 gal 15% NeFe acid. Acid 3049-3059' w/700 gal 15% NeFe acid. Acid 2940-2949' w/500 gal 15% NeFe acid.

7-07-92 Swab 3598-3602'. Skim of oil. Swab 3032-3049' 45% Oil ct. Swab 2928-2949' 80% Oil ct. Frac 2769-3059' w/40,000 gal gel + 61,400# 20/40 Sd + 16,000# 12/20 Sd.

7-08-92 Test: F143 BO, 78.7 MCF, 572 BW, 20/64" Ck FTP 4754 - 200# Csg P., Gravity 39.5. Producing from Loco Hills, Metex, Premier, San Andres, & Slaughter 2769-3662' (28 holes).

14. I hereby certify that the foregoing is true and correct

Signed

Title

Production Manager

Date

7-9-92

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side