

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NM OIL CONS. COMMISSION DIVISION
AUG 1 1992
RECEIVED
C.C.D.
CATE*
per In-
struction on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ (Other) _____		5. LEASE DESIGNATION AND SERIAL NO. LC - 029395-B																									
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REMOV. ☐ (Other) _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																									
3. NAME OF OPERATOR SOCORRO PETROLEUM CO. ✓		7. UNIT AGREEMENT NAME TURNER "B" WATERFLOOD																									
4. ADDRESS AND TELEPHONE NO. P.O. BOX 37, LOCO HILLS, NM 88255		8. FARM OR LEASE NAME, WELL NO. TURNER "B" #103																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1300' FNL & 1370' FEL, Sec 20-T17S-R31E Unit B G At top prod. interval reported below (SW/NE) At total depth		9. API WELL NO. 30-015-26665																									
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson																									
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 20-T17S-R31E																									
12. COUNTY OR PARISH Eddy		13. STATE NM																									
15. DATE SPUDDED 6-11-92	16. DATE T.D. REACHED 6-16-92	17. DATE COMPL. (Ready to prod.) 7-13-92	18. ELEVATIONS (OF, HKS, RT, OR, ETC.) * KB 3701'																								
19. ELEV. CASINGHEAD GL 3691'	20. TOTAL DEPTH, MD & TVD 3865'																										
21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL. HOW MANY *	23. INTERVALS DRILLED BY ACCEPTED FOR Surface TD	24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) * 2741 - 3678' GRAYBURG 2 1992																								
25. WAS DIRECTIONAL SURVEY MADE YES			26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/LDT, DLL, RXO, AMS, FEOL																								
27. WAS WELL CORED NO			28. CASING RECORD (Report all strings set in well)																								
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31. PERFORATION RECORD (Interval, size and number) 21 HOLES 2741, 58, 59, 71' ; 2830, 33, 34, 37' ; 2864, 66, 72, 85, 87' ; 2946, 48' ; 3653, 56, 61, 69, 76, 78'																											
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Concoo																											
35. TEST WITNESSED BY Michael Harris																											
36. LIST OF ATTACHMENTS Deviation Survey & Logs																											
37. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																											
SIGNED		TITLE Production Manager																									
DATE 7-14-92																											

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
YATES	1450'	1773'				
SEVEN RIVERS	1774'	2373'				
QUEEN	2374'	2711'				
GRAYBURG	2712	3079'				
SAN ANDRES	3080'					