	^{esia} M sdint DEPARTMENT	SION ED STATES OF THE I LAND MANAG	NIER		tions on	30-015- Form approved. Budget Bureau N Expires August 5. LEASE DESIGNATION LC 029395-B	10. 1004–0136 31, 1985	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTEE	OR TRIBE NAME	
IA. TYPE OF WORK DRILL I DEEPEN PLUG BACK				ск 🗆	7. UNIT AGBEEMENT NA	SX B		
WELL X OAS WELL OTHER IN-FILL WELL ZONE X RECEIVED						S. FARM OF LEASE NAME		
2. NAME OF OFFRATOR AVON ENERGY CORPORATION Ph.505-677-3223 MAR 2 8 1991						Turner "B" 9. WELL NO.		
3. ADDRESS OF OPERATOR P.O. BOX 38						101		
	Loco Hills, New	Mexico 882	255	000		10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)						V Grayburg-Jackson		
990'FNL 1150'FWL, Sec.20-17S-31E ((UNIT D))						11. SEC., T., R., M., OR BLK. And Burvey or Area		
At proposed prod. zone Same				(NWNW)		Sec.20-17S-31E		
14. DIRTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*						12. COUNTY OR PARISH	13. STATE	
5.3 air miles ENE of Loco Hills, New Mexico						Eddy	N.M.	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST						OF ACRES ASSIGNED HIS WELL		
PROPERTY OR LEASE LINE, FT. (Also to Dearest drig, unit line, if any) 1150"			1786.15			40		
18. DISTANCE FROM FROFOSED LOCATION*				19. PROPOSED DEPTH 20. ROTA		ARY OR CABLE TOOLS		
TO NEAREST WELL, DRILLING, COMPLETED, or applied for, on this lease, ft. 800 '±			3700' Ro		Rot	tary		
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)	······				22. APPROX. DATE WOI	RE WILL START*	
3655.6 GI	•		As Soon As Po	<u>ssible</u>				
23. PROPOSED CASING AND CEMENTING PROGRAM								
SIZE OF HOLE	BIZE OF CASING	WEIGHT PER FOOT S		SETTING DEPTH	1	QUANTITY OF CEMENT		
12-1/4"	8-5/8"	24.0#	J55	600 ' ±	300 sx Class C(Circulate)			
7-7/8"	5-1/2"		7-55	37001+	200 sr Class C + 600 sr Lite			

(Tie Back To 8-5/8")

Post ID-1 4-5-91 New Soc + APE Propose to drill to about 3700' and complete as an in-fill non-standard Grayburg producer. State approval of the unorthodox location is pending. Set 5-1/2" production casing to TD, cemented with sufficient cement to isolate all porosity zones. Selectively perforate favorable Grayburg zones.

Run 2-7/8" tubing to perforations and treat formation with 15% HCL. Sand-frac formation and test to tanks.

See attached Drilling Data and Surface Use Plan.

The surface grazing lessee has been advised of the proposed operation.

IN ABOVE SPACE DESCRIDE PROFOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program if any

protected program, in anyt					
BIGNED USAL LONG	Permit Agent	DATE February 12, 1991			
(This space for Federal of State office use)	APPROVAL DATE				
APPROVED BY 19 MERCU BY F. Harri L. Marrier APPROVAL SUDJECTIF TO: :	AREA MANAGER	DATH 3.26.9)			
GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS					
ATTACHED *See	nstructions On Reverse Side				

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.