

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTRECEIVED
SEP 02 1992O. C. D.
OFFICEFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC - 029395-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
TURNER "B" WATERFLOOD

8. Well Name and No.

TURNER "B" #101

9. API Well No.

IC - 30-015-70075-91

10. Field and Pool, or Exploratory Area

Grayburg-Jackson

11. County or Parish, State

Eddy Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

SOCORRO PETROLEUM CO.

3. Address and Telephone No.

P.O. BOX 37, LOCO HILLS, NEW MEXICO 88255 505-677-3223

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL, 1150' FWL, Unit D, Sec 20-T17S-R31E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☒ Other Perf, & Treating☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

PERFS: VACUUM: 3031,33,35,37,39,44,46,48' (8 Holes) 1-15/32" hole/FT

VACUUM: 3030-40'; 3043-52' (76-.40" holes)

SLAUGHTER: 3586,88,90'; 3741,45'; 3795,98,3800' (6 Holes) 1-15/32"holes/FT

7-03-92 Perforated. Total 16 holes w/1-15/32" hole per foot.

7-10-92 Acidized 3586-3800' w/900 gal 15% NeFe acid. Swab 3795-3800' 0% Oil cut.

7-11-92 Swab 3741-45', 0% Oil cut. Swab 3586-90' 0% Oil cut.

7-13-92 Swab 3586-90' 5% Oil cut. Acid 3586-90' w/300 gal 15% NeFe acid. Swab 10% Oil cut.

Acidized 3031-48' w/750 gal 15% NeFe acid. Swab 20-30% Oil cut.

7-14-92 Swab 3031-48' 15% Oil cut. Frac 3031-48' w/15,000 gal gel +23,800# 20/40 Snd + 8,000# 12/20 Sd.

Max press 3070#, Avg press 2696#, Min press 2524#. ISIP 2118#.

7-30-92 Swab 3031-48' 27% Oil cut. Acid w/1500 gal NeFe acid. Swab 37.5% Oil cut.

7-31-92 Swab 3586-90' trace Oil.

8-15-92 Perf Vacuum 3030-40', 3043-52'. Total 74, .40" holes. Swab 3030-52' 5-10% Oil cut. Acid w/1500 gal

15% NeFe acid. Frac w/15,000 gal gel +25,000# 20/40 Sd & 8,000# 12/20 Sd Max press 3421# Avg 3000# Min 2895# ISIP 2143#.

8-21-92 Tested 24 hrs. Pumped 48 BO, 13 MCFG, 128 BW, 270 GOR, 39.1 Gravity. Csg press 65#.

Producing from Vacuum 3031-48' and Slaughter 3586-3800'

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Manager

Date 8-25-92

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: