

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

NEW OIL CONTS COMMISSION
SUBMIT IN DUPLICATE
Drawer DD
Alameda, NM 882
(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
LC - 029395-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
TURNER "B" WATERFLOOD

8. FARM OR LEASE NAME, WELL NO.
TURNER "B" #101

9. API WELL NO.
IC-30-015-70075-91

10. FIELD AND POOL, OR WILDCAT
Grayburg-Jackson

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 20-T17S-R31E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

15. DATE SPUDDED
6-7-92

16. DATE T.D. REACHED
6-14-92

17. DATE COMPL. (Ready to prod.)
8-21-92

18. ELEVATIONS (DF, RKB, RT, OR, ETC.)
GR 3667

19. ELEV. CASINGHEAD
GL 2656'

20. TOTAL DEPTH, MD & TVD
3857'

21. PLUG, BACK T.D., MD & TVD
3700'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY
→ SURFACE TD

ROTARY TOOLS
→

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
3030' - 3800' Grayburg Jackson

25. WAS DIRECTIONAL SURVEY MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
CNL, LDT, DLL, RXO, AMS, FEOL

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" J55	48#	367'	17 1/2"	400Sx-Circ 108Sx to pit	
8 5/8" J55	24#	1246'	12 1/4"	800Sx-Circ 125Sx to pit	
5 1/2" J55	14#	3856'	7 7/8"	1100Sx-Circ 75Sx to pit	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	2966'	

31. PERFORATION RECORD (Interval, size and number)

PERFORATIONS:
3031, 33, 35, 37, 39, 44, 46, 48" (8 Holes) 1-15/32" hole/FT
3030-40'; 3043-52' (76-.40" holes)
3586, 88, 90'; 3741, 45'; 3795, 98, 3800" (8 Holes) 1-15/32" holes/FT

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3586-3600'	Acid w/1200 gal 15% NeFe acid
3030-3052'	Acid w/3750 gal 15% NeFe acid
3030-3052'	Frac w/15,000 gal gel+23,800# 20/40 Sd+8,000# 12/20Sd

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
7-18-92	Pumping	Producing

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-21-92	24	25/64"	→	48	13	128	270

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
	65#	→	48	13	128	39.1

34. DISPOSITION OF GAS (Hold, used for fuel, vented, etc.)
Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Deviation Survey, Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *[Signature]* TITLE **Prod. Manager** DATE **8-25-92**

*(See Instructions and Spaces for Additional Data on Reverse Side)

