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DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

RECEIVED

JUL - 8 1992

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

O. C. D.

I.

Operator <u>Socorro Pet. Co.</u> <u>AVON ENERGY CORPORATION</u>	Well API No. 30-015-26696
Address P.O. Box 37 (Ph. 505-677-3223) Loco Hills, New Mexico 88255	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

CASINGHEAD GAS MUST NOT BE  
FLARED AFTER 9/29/92  
UNLESS AN EXCEPTION FROM  
THE B. L. M. IS OBTAINED

II. DESCRIPTION OF WELL AND LEASE

Lease Name Turner "B" Waterflood	Well No. 104	Pool Name, Including Formation Grayburg-Jackson (G-SA)	Kind of Lease State, Federal or Fee	Lease No. LC 029395-B
Location Unit Letter <u>N</u> : <u>160'</u> Feet From The <u>South</u> Line and <u>1370'</u> Feet From The <u>West</u> Line Section <u>17</u> Township <u>17S</u> Range <u>31E</u> , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> TEXAS-NEW MEXICO PIPE LINE COMPANY	Address (Give address to which approved copy of this form is to be sent) Box 2528, Hobbs, N.M. 88241-2528			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> CONOCO	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1267, Ponca City, OK 74603			
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 20	Twp. 17S	Rge. 31E
Is gas actually connected?			When?	
NO			AS SOON AS POSSIBLE	
If this production is commingled with that from any other lease or pool, give commingling order number: NA				

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 6-1-92	Date Compl. Ready to Prod. 7-6-92		Total Depth 3648'		P.B.T.D. 3320'			
Elevations (DF, RKB, RT, GR, etc.) 3672 GL	Name of Producing Formation Grayburg-San Andres		Top Oil/Gas Pay 2810'		Tubing Depth 3243.92'			
Perforations 2810' - 3094'					Depth Casing Shoe 3648'			

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8" 48#	332'	450 sx
12-1/4"	8-5/8" 24#	1264'	600 sx
7-7/8"	5-1/2" 14#	3648'	1000 sx

Post ID-2  
8-14-92  
comp + B13

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 7-3-92	Date of Test 7-5-92	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 HR.	Tubing Pressure NA	Casing Pressure 30#	Choke Size NA
Actual Prod. During Test 128 Bbls.	Oil - Bbls. 72	Water - Bbls. 56	Gas - MCF 37.7

GAS WELL

Actual Prod. Test - MCF/D NA	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Jerry W. Long  
Printed Name JERRY W. LONG (Permit Agent)  
Date 7-7-92 Title 505-622-1299  
Telephone No.

OIL CONSERVATION DIVISION

Date Approved JUL 29 1992

By ORIGINAL SIGNED BY  
MIKE WILLIAMS  
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.