

CORRECTED

RECEIVED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

See other In-  
structions on  
reverse side)

O. C. D.  
ASTORIA OFFICE

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.  
LC 029395 B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
TURNER "B" WATERFLOOD

8. FARM OR LEASE NAME, WELL NO.  
Turner "B" # 105

9. API WELL NO.  
30-015-26705

10. FIELD AND POOL, OR WILDCAT  
Grayburg Jackson 7RvQnGBSA

11. SEC. T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec 17-T17S-R31E

12. COUNTY OR  
PARISH  
Eddy

13. STATE  
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION:  
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other

2. NAME OF OPERATOR

Socorro Petroleum Co.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 37, Loco Hills, NM 88255 505-677-3223

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 15' FSL & 2625' FEL Unit 0

At top prod. interval reported below

At total depth 3794'

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 6-24-92 16. DATE T.D. REACHED 6-30-92 17. DATE COMPL. (Ready to prod.) 8-3-92 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* KB 3685' 19. ELEV. CASINGHEAD GL 3674'

20. TOTAL DEPTH, MD & TVD 3794' 21. PLUG, BACK T.D., MD & TVD 3788' 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY Surface TD 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 2814-3639' - Grayburg Jackson 25. WAS DIRECTIONAL SURVEY MADE YES

26. TYPE ELECTRIC AND OTHER LOGS RUN  
CNL, LDT, DLL, RXO, AMS

27. WAS WELL CORED  
NO

28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|---------------------------------|---------------|
| 13 3/8"J-55       | 48#             | 298'           | 17 1/2"   | 400Sx - Circ 40Sx to pit        |               |
| 8 5/8"J-55        | 24#             | 1289'          | 12 1/4"   | 600Sx - Circ 100Sx to pit       |               |
| 5 1/2"J-55        | 14#             | 3794'          | 7 7/8"    | 900Sx - Circ 30Sx to pit        |               |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE   | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
|      |          |             |               |             | 2 7/8" | 3590'          |                 |

31. PERFORATION RECORD (Interval, size and number)

28 HOLES (1-15/32/FT)  
2814, 17, 23, 25, 27, 29, 33'; 2974, 76, 78, 80, 83';  
3084, 86, 92, 96, 98'; 3101, 04, 08, 10, 12'; 3613, 19, 24, 30, 37, 39'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED                     |
|---------------------|------------------------------------------------------|
| 3613-3639'          | Acid w/750 gals 15% NeFe Acid.                       |
| 2814-3112'          | Acid w/2000 gals 15% NeFe Acid.                      |
| 2974-3112'          | Fr w/30,000 gal gel+46,600# 20/40Sd+12,000# 12/20 Sd |
| 2814-2833'          | Fr w/12,000 gal gel+20,300# 20/40 Sd+8,000# 12/20 Sd |

33. PRODUCTION

|                       |                 |                                                                      |                         |          |            |                                    |               |
|-----------------------|-----------------|----------------------------------------------------------------------|-------------------------|----------|------------|------------------------------------|---------------|
| DATE FIRST PRODUCTION |                 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) |                         |          |            | WELL STATUS (Producing or shut-in) |               |
| 7-26-92               |                 | PUMPING                                                              |                         |          |            | PRODUCING                          |               |
| DATE OF TEST          | HOURS TESTED    | CHOKER SIZE                                                          | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF.   | WATER—BBL.                         | GAS-OIL RATIO |
| 8-3-92                | 24 HRS          | 20/64"                                                               | →                       | 240      | 29         | 187                                | 121           |
| FLOW. TUBING PRESS.   | CASING PRESSURE | CALCULATED 24-HOUR RATE                                              | OIL—BBL.                | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.)            |               |
|                       | 30#             | →                                                                    | 240                     | 29       | 187        | 39                                 |               |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

AL

TEST WITNESSED BY

Conoco

35. LIST OF ATTACHMENTS

Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Production Manager

DATE 9-21-92

\*(See Instructions and Spaces for Additional Data on Reverse Side)