

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

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O. C. D.
LAND OFFICE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

SOCORRO PETROLEUM CO.

3. Address and Telephone No.

P.O. BOX 37, LOCO HILLS, NM 88255 505- 677-3223

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

15' FSL & 1305' FEL, Unit P, Sec 17-T17S-R31E

SE/SE

5. Lease Designation and Serial No.

LC - 029395-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

TURNER "B" WATERFLOOD

8. Well Name and No.

TURNER "B" #106

9. API Well No.

30-015-26706

10. Field and Pool, or Exploratory Area

Grayburg Jackson

11. County or Parish, State

Eddy Co, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perf, Acid & Frac

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

GRAYBURG LM: 2762,64,66,68,71,73,80,91,95' (9)
L. HILLS LM: 2870,72,76,83' (4) L. HILLS SD: 2922,26' (2) TOTAL 36 HOLES
PREMIER LIME: 2981' (1) PREMIER SAND: 3032,53' (2)
VACUUM: 3145,46,47,48,52,53,56,57,58,59,66,67,68' (13)
SLAUGHTER: 3706,10,14,16,18' (5)

7-14-92 Acid 3706-18' w/300 gal 15% NeFe acid. Acid 3145-68' w/750 gal 15% NeFe acid. Swab 20% Oil Cut.
7-15-92 Swab 3145-3168' 20-23% Oil cut. Acid 2762-3053' w/1500 gal 15% NeFe. Swab 3032-3053' 65% Oil cut.
Swab 2981' 10% Oil cut. Swab 2922-26' 3% Oil cut.
7-16-92 Swab 2922-2926' 10% Oil cut. Swab 2872-2883' 25% Oil cut, final swab 35% Oil cut. Swab 2762-2795' 95% Oil cut.
7-17-92 Frac 2762-2882' w/30,000 gal gell + 53,000# 20/40 Sd+12,000# 12/20 Sd. Max 2700#, Avg 2564#, Min 2295#. ISIP 2305#.
7-28-92 Acid 3145-3165' w/2000 gal 15% NeFe. Swab 80% Oil cut.
Frac w/ 17,000 gal gel+24,000# 20/40 Sd + 8,000# 12/20 Sd. Max press 2660#, Avg 2300#, Min 2059# ISIP 2115#.
8-08-92 Tested 24 hrs. Pumped 124 BD, 32 MCF, 233 BW, 260 BDR, 39.3 GRAVITY. CSG PRESS 70#.
Producing from 2762 - 3718'.

14. I hereby certify that the foregoing is true and correct.

Signed

Title

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: