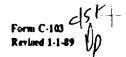
Submit 3 Copies to Appropriate District Office

State of New Mexico лду, Minerals and Natural Resources Departme.



DISTRICT ! P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O., Box, 2088.

5. Indicate Type	of Lease	FEE [
WELL API NO.	30-015-26750	

DISTRICT II	Santa Fe, New Mexico	ED 504-2088	30-013-20/30
P.O. Drawer DD, Artesia, NM 88210 DISTRICT III	JAN 2 4		5. Indicate Type of Lasse STATE FEE FEE
1000 Rio Brazos Rd., Azzec, NM 87410	JANA	1996	6 State Oil & Gas I sees No.
	O. C.	D.	E-742
(DO NOT USE THIS FORM FOR PROP DIFFERENT RESERV	ES AND REPORTS ON WE OSALS TO DRILL OR TO DEEPEN OIR. USE "APPLICATION FOR PE DI) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
1. Type of Well: Oil. GAS WELL GAS WELL GAS	OTHER		Muskegon "17" State Com
2. Name of Operator PHILLIPS PETROLEUM	COMPANY /		8. Well No.
3. Address of Operator	<u> </u>		9. Pool name or Wildcat
4. Well Location	Odessa, Texas 79762		Und. Empire South (Morrow)
	Feet From The South	218	55 Vos+
		Line and	Feet From The West Line
Section 17	Township 17-S R	19-E	NMPM Eddy County
<i>````</i>	10. Elevation (Show whether	DF. RKB, RT. GR. etc.) ; 3631 'KB	
11. Check Ar	propriate Box to Indicate		anort or Other Day
NOTICE OF INTE	NTION TO:		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK			
TEMPORARILY ABANDON	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
	CHANGE PLANS	COMMENCE DRILLING	OPNS. XX PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CE	MENT JOB L
OTHER:		OTHER:	
12. Describe Proposed or Completed Operation work) SEE RULE 1103	s (Clearly state all persinent desails, as	d give pertinent dates, includ	ting estimated date of starting any account
1103.			The second secon
This well drilled by Pacific Sundry notice filed to updat	: Enterprises Uil Co. :e well records	., USA.	
9/29/91 MI & RU Grace Drill casing & set @ 468' Circ. 72 sacks to s 10/1/91 D#illing 12-1/4" ho	ing rig. Spud 17-1, . Cemented w/475 sa surface. WOC 22 hrs.	acks Class C cem . Tested casing	1 jts. 13-3/8", 48#, K-55 ment, 2% CaCl, 14.8 ppg. to 1400# psi - held Ok. @ 2588'. Cemented w/1475 sack
Plus w/2% CaCl, 14. Tested casing to 15 0/7/91 Drilling 8-3/4" hol 0-25/91 Logs - DLL-MSFL-CNL	8 ppg, w/1.32 yield. 00 psi - held OK. e.	W/I. 92 Vield	Tailed w/250 sacks Premium ks to surface. WOC 19 hrs.
I hereby certify that the information above is true and	complete to the best of my knowledge and	belief. Supervisor, Regulation & P	

(915) 368-1667 TELEPHONE NO.

ORIGINAL SIGNED BY MIKE WILLIAMS

SUPERVISOR, DISTRICT !!

JAN 2 9 1992

APPROVED BY

11/2/91 Ran 270 jts. 5-1.2" 20# casing & set @ 10880'. Cemented 1st stage w/893 sacks Class C @ 15.75 ppg & 1.21 yield. DV tool @ 8498' Cemented 2nd stage w/1461 sacks Howco Lite @ 12.7 ppg & 1 84 yield. Tail w/200 sacks Class H @ 15.6 ppg & 1.18 yield. TOC 1108'.

Released drilling rig.

Temp. drop from report pending completion activity.