

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89
dst
Op

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

JAN 24 1992

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

O. C. D.

WELL API NO. 30-015-26750

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No. E-742

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

1. Type of Well:
OIL WELL GAS WELL OTHER

Muskegon "17" State Com

2. Name of Operator
PHILLIPS PETROLEUM COMPANY ✓

8. Well No. 1

3. Address of Operator
4001 Penbrook St., Odessa, Texas 79762

9. Pool name or Wildcat
Und. Empire South (Morrow)

4. Well Location
Unit Letter N : 960 Feet From The South Line and 2155 Feet From The West Line
Section 17 Township 17-S Range 29-E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3614' GL; 3631' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |
| OTHER: _____ <input type="checkbox"/> | | OTHER: _____ <input type="checkbox"/> | |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well drilled by Pacific Enterprises Oil Co., USA.
Sundry notice filed to update well records.

9/29/91 MI & RU Grace Drilling rig. Spud 17-1/2" hole. Ran 11 jts. 13-3/8", 48#, K-55 casing & set @ 468'. Cemented w/475 sacks Class C cement, 2% CaCl, 14.8 ppg. Circ. 72 sacks to surface. WOC 22 hrs. Tested casing to 1400# psi - held Ok.

10/1/91 Drilling 12-1/4" hole.

10/5/91 Ran 61 jts. 9-5/8", 36#, J-55 & K-55 ST&C casing & set @ 2588'. Cemented w/1475 sacks Howco Lite Flocele & 12# salt, 12 ppg, w/1.92 yield. Tailed w/250 sacks Premium Plus w/2% CaCl, 14.8 ppg, w/1.32 yield. Circ. 350 sacks to surface. WOC 19 hrs. Tested casing to 1500 psi - held OK.

10/7/91 Drilling 8-3/4" hole.

10-25/91 Logs - DLL-MSFL-CNL-LDT-GR-Cal.

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supervisor, Regulation & Proration DATE 1/22/92

TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. (915) 368-1667

(This space for State Use) ORIGINAL SIGNED BY
MIKE WILLIAMS
APPROVED BY _____ TITLE _____ DATE JAN 29 1992
SUPERVISOR, DISTRICT II

CONDITIONS OF APPROVAL, IF ANY:

11/2/91 Ran 270 jts. 5-1.2" 20# casing & set @ 10880'. Cemented 1st stage w/893 sacks Class C @ 15.75 ppg & 1.21 yield. DV tool @ 8498'
Cemented 2nd stage w/1461 sacks Howco Lite @ 12.7 ppg & 1.84 yield.
Tail w/200 sacks Class H @ 15.6 ppg & 1.18 yield. TOC 1108'.

Released drilling rig.

Temp. drop from report pending completion activity.