

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

JAN 15 1992

O. C. D.
ARTESIA OFFICE

WELL API NO. 30-015-26750
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-742
7. Lease Name or Unit Agreement Name Muskegon "17" State Com
8. Well No. 1
9. Pool name or Wildcat Und. Empire South (Morrow)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3614' GL; 3631' KB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
PHILLIPS PETROLEUM COMPANY ✓

3. Address of Operator
4001 Penbrook St., Odessa, Texas 79762

4. Well Location
Unit Letter N : 960 Feet From The South Line and 2155 Feet From The West Line
Section 17 Township 17S Range 29E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: New well completion <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI & RRU DDU. GIH w/4-5/8" bit & 8 3-1/8" DC on 2-7/8" tbg. Drill out DV tool and cmt. to ±10,700'. Test 5-1/2" casing & DV tool to 4000 psi.
Pump down tbg. 150 bbls. 2% KCL wtr, 250 gal. 10% acetic acid, 60 bbls. 2% KCL water. COOH w/tbg., DC & bit.
GIH w/ 2-7/8" production tbg & set @ 10480'.
Perforate 5-1/2" casing w/ 1-11/16" gun, 1 JSPF, 14.2 gram charges 10,541' - 1 shot, 10,554' - 10,582' 25 shots. Total of 26 shots.
Load 2-7/8" tbg. w/2% KCL water. Pressure acid into Morrow perforations 10,541'-10,582' at 1 BPM.
Swab back load water & spent acid from Morrow perforations 10,541'-10,582'.
Treat the Morrow through perforations 10,541'-10,582' down 2-7/8" tbg. w/3000 gal. 7-1/2% NeFe HCL acid.
Swab back load from Morrow perforations 10,541'-10,582'.

(over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>L. M. Sanders</u>	TITLE <u>Supervisor, Regulation & Proration</u>	DATE <u>1/13/92</u>
TYPE OR PRINT NAME		TELEPHONE NO. <u>(915) 368-1667</u>

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JAN 17 1992

Fracture treat the Morrow through perforations 10,541'-10,582' down 2-7/8" tbg.
w/26000 gal. 50-50 CO₂ gelled frac carrying 25,250# 20/40 mesh Carbolite.
Conduct 72 hr. pressure buildup test & 4-point back pressure test.

Well to remain shut-in until a gas contract is secured, permanent production
facilities installed and the well is connected to a gas sales line.