

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87501

FEB 25 1992

WELL API NO.	30-015-26750
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E-742
7. Lease Name or Unit Agreement Name	Muskegon "17" State Com
8. Well No.	1
9. Pool name or Wildcat	Und. Empire South (Morrow)
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3614' GL; 3631' KB

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator  
PHILLIPS PETROLEUM COMPANY

3. Address of Operator  
4001 Penbrook St., Odessa, Texas 79762

4. Well Location  
Unit Letter N : 960 Feet From The South Line and 2155 Feet From The West Line  
Section 17 Township 17-S Range 29-E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3614' GL; 3631' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: New well completion <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/14/92 MI & RU DDU. GIH w/4-5/8" bit & scraper. Tag DV tool @ 8485'.  
1/15/92 Drill DV tool.  
1/16/92 GIH w/packer & 2-7/8" tbg. to 8498'. Could not get packer through DV tool.  
POOH w/tbg. & packer.  
1/17/92 GIH w/bit & 4-5/8" DV tool mill. Tag DV tool @ 8498'. Mill & work through DV tool & POOH w/tbg. & mill.  
1/20/92 GIH w/tbg. & packer & set @ 10460'. Test packer and casing to 1000# psi - OK.  
1/21/92 Swab FL to 6000'.  
1/22/92 Perforate 5-1/2" casing w/1-11/16" gun, 1 JSPF, 14.2 gram, 10541'-10582' 29 shots.  
1/23/92 Swab.  
1/24/92 Acidize 5-1/2" casing perforations 10541'-10582' w/3000 gal. 7-1/2% NeFe HCL.  
1/25/92 - Flowing and  
2/2/92 swabbing.  
(over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Supervisor, Regulation & Proration DATE 1/24/92  
TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. (915) 368-1667

(This space for State Use)

ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT II

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

FEB 28 1992

2/3/92 Fracture treated perforations 10541'-10582' w/26000 gal. 50-50 CO2 gel frac  
& 25,250# 20/40 mesh sand.  
2/4/92 Flowed well on 30/64 choke. Recovered 23 BLW.  
2/5/92 Flowed well on 30/64 choke. Recovered 20 BLW.  
2/6/92 Flowed well on 32/64 choke. Recovered 13 BLW.  
2/7/92 Flowed well on 32/64 choke. Recovered 11 BLW.  
2/8/92 Flowed well on 32/64 choke. Recovered 9 BLW.  
2/10/92 Flowed well on 32/64 choke. Recovered 8 BLW.  
2/11/92 GIH w/ BHP bomb to 10570'. SI for buildup.  
2/16/92 SITP 2570. AOF 3892 MCF, 3/64 - 635 MCF, 7/64 900 MCF, 15/64 1514 MCF,  
19/64 1572 MCF. POOH w/ BHP bomb. Close well in.  
Waiting on gas sales line installation.