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Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

RECEIVED

MAR - 9 1992

O. C. D.  
DISTRICT OFFICE

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator	PHILLIPS PETROLEUM COMPANY	Well API No.	30-015-26750
Address 4001 Penbrook St., Odessa, Texas 79762			
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)			
New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator			

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Muskegon "17" State Com	1	Und. Empire South (Morrow)	State, Federal or Fee	E-742
Location				
Unit Letter	N	960	Feet From The	South
Line and	2155	Feet From The	West	Line
Section	17	Township	17-S	Range
29-E	NMPM,	Eddy	County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	<input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Phillips Pet. Co.		4001 Penbrook St., Odessa, TX 79762	
Name of Authorized Transporter of Casinghead Gas	<input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
GPM Gas Corp.		4044 Penbrook St., Odessa, TX 79762	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twsp.
	N	17	17S
			Rge.
			29E
Is gas actually connected?	When ?	5-8-92	

If this production is commingled with that from any other lease or pool, give commingling order number

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
		XX	XX					
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.				
9/28/91	2/14/92	10880'		10756'				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth				
3614' GL 3631' KB	Morrow	10541'		10481'				
Perforations	Depth Casing Shoe							
10541' - 10582'	10880'							
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
17-1/2"	13-3/8"	468'		475 sk C				
12-1/4"	9-5/8"	2588'		1475 sk Lite +250 Premium+				
8-3/4"	5-1/2"	10880' 1st stg		893 H & 1661 Lite & H				
	2-7/8"	10481'		2ns stage				

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

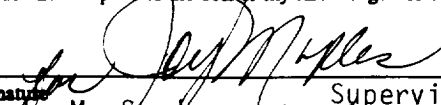
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
1/25/92	2/14/92	Flowing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
4 hrs.			
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
	2.8	0	192

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature   
L. M. Sanders Supervisor, Regulation and Proration  
Printed Name Title  
3/4/92 (915) 368-1667  
Date Telephone No.

OIL CONSERVATION DIVISION

MAY 14 1992

Date Approved

By ORIGINAL SIGNED BY  
MIKE WILLIAMS  
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

