Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

State of New Mexico .ergy, Minerals and Natural Resources Departm

RECEIVED

Form C-104
Revised 1-1-89
See Instructions

MAY 1 3 1992 at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

O. C. D.

DISTRICT III		30	una re	, INEW IVI	EXICO 6/3	U <del>4</del> -2U00	<b>A</b>	but on Vibell	C P.		
1000 Rio Brazos Rd., Aztec, NM 87410	REQ	UEST F	OR AL	LOWA	BLE AND	AUTHORIZ	ZATION				
I		TO TRA	ANSP	ORT OI	L AND NA	TURAL GA					
Operator			Well	API No.	PI No.						
PHILLIPS PETROLEU	M COMP	ANY √			30-015-26750						
Address 4001 Dambrook Ct	04-	M		70760							
4001 Penbrook St.  Reason(s) for Filing (Check proper box)	, ode	ssa, Te	exas	79762		et (Please expla	)				
New Well		Change in	Transpo	rter of:	<u> </u>	re is seme exhau	101)				
Recompletion	Oil		Dry Ga		Fi	led to sl	റെഡ അട	connecti	on date		
Change in Operator	Casinghe	ad Gas 🔲	Conden	mate		a 55 51	ow gab	COMMCCCT	on date	•	
If change of operator give name and address or previous operator									,		
·											
IL DESCRIPTION OF WELL Lease Name	AND LE	ASE Well No.	In				T		<del></del>		
Muskegon "17" State				•	(24		. The sand market		ise No.		
Location	COIII.	<u> </u>	UIK	• Fight	re south	(Morrow)			E-742		
Unit Letter N	. (	960	East Es	The	South ::-	and 2156	. E.	et From The	·7~	••	
Chin Letter	_ ·		. rea m	om 10e —	<u> </u>	E 800	n	et riom ine	Nest	Line	
Section 17 Townshi	p 17-9	5	Range	29-E	,N	MPM,	Eddy			County	
W. Protoniamon or main	·CD C D										
III. DESIGNATION OF TRAN  Name of Authorized Transporter of Oil	SPURTE	or Condex				address toL	ich ann	noon of this fa-	io to be a		
					Address (Give address to which approved copy of this form is					-	
Name of Authorized Transporter of Casinghead Gas or Dry Gas					4001 Penbrook St., Odessa, Texas 79762  Address (Give address to which approved copy of this form is to be sent)					<u>2</u>	
GPM Gas Corp.	,			ىم	1			ssa. Texas 79762			
If well produces oil or liquids,	Unit	Juit Sec. Twp. Re						en?			
give location of tanks.	N	17	17S	29E	Yes			5/8/92			
If this production is commingled with that i	from any oti	her lease or	pool, giv	e comming	ling order num	ber:					
IV. COMPLETION DATA		Oil Well	<u>.</u>	- B/ 11	1 N . W	1 77 .					
Designate Type of Completion	- (X)	I OII WEII	1	ias Well	New Well	Workover	Deepen	Plug Back   Sa	me Res'v	Diff Res'v	
Date Spudded	Date Com	pi. Ready to	Prod.		Total Depth			P.B.T.D.		i	
Elevations (DF, RKB, RT, GR, etc.)	RT, GR, etc.) Name of Producing Formation				Top Oil/Gas	Pay		Tubing Depth	Tubing Depth		
Perforations					<u> </u>			Depth Casing Shoe			
. Croances								Depth Casing 5	hoe		
		TIRING	CASIN	JG AND	CEMENTI	NG RECOR	<u> </u>	<u> </u>	·		
HOLE SIZE CASING & TUBING SIZE					CLIVILIA	DEPTH SET		SACKS CEMENT			
		· <del>3.44.</del> 5—3—4.5			DEI III GET						
U TEST DATA AND DEGUES	T FOR	I I AID						<u> </u>			
V. TEST DATA AND REQUES OIL WELL (Test must be after re					ha amusi sa an		ahla fan ski	a dansk en ka fen	fill 2d haims		
Date First New Oil Run To Tank	Date of Te		oj ioda o	u ana must		ethod (Flow, pu			Juli 24 Mours	· <u>/</u>	
		-				, , , , , , , , , , , , , , , , , , ,					
gth of Test Tubing Pressure					Casing Press.	TLE		Choke Size			
		Oil - Bbis.				Water - Bbis.			Gas- MCF		
Actual Prod. During Test	Oil - Bbls.										
	<del></del>			<u> </u>	1			<u> </u>			
GAS WELL	19 4 - 4							10 10			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Conden	mic/MMCF		Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
	- ,										
VI. OPERATOR CERTIFIC.	ATE OF	СОМР	LIAN	CE							
I hereby certify that the rules and regula					(	DIL CON	SERV	ATION D	IVISIO	N	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						MAV 4 4 4000					
is true and complete to the best of my k	nowledge at	nd belief.			Date	Approved	<b></b> t	MAY 1 4	1992		
1. \ laker	1/10	le			.				•		
Separature	1 N	u e			By_			SIGNED BY			
// L. M. Sanders	Supv.,	Req.	& Pro	r.	∥ ′¯		KE WILL				
Printed Name		015 /26	Title	<del>_</del> _	Title	SU.	IPERVISO	OR, DISTRIC	T 19		
5/12/92 Date		915/36 Teles	8-166 <b>phone N</b> c						**		
<del></del>		1 616	house 140	••	H						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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