					ξ.	VEL.				
·	- Submit to Appropriate		State of New Me	xico	•	Form C-101				
1	District Office State Lease - 6 copies	Energy, I	Minerals and Natural Re		Revised 1-1-89					
· j	Fee Lease - 5 copies	API NO. (assigned by OCI) on New Wells)							
ļ	<u>DISTRICT I</u> P.O. Box 1980, Hobbs, N	30-015-	26753							
	DISTRICT II	5. Indicate Type of Lease								
j	P.O. Drawer DD, Artesia	6. State Oil & Gas Lesse								
ļ	<u>DISTRICT III</u> 1000 Rio Brazos Rd., Az	B-1266	140.							
، 	APPLICA									
Ļ	APPLICA	7. Lease Name or Unit Ap	greement Name							
		LL A RE-ENTER	DEEPEN	PLUG BACK						
	b. Type of Well:		SINGLE	X ZONE						
	OL GAS WELL X WELL	G-J West Coop	Unit							
2	Name of Operator	8. Well No. 96								
	Marbob Ener	9. Pool name or Wildcat								
3	Address of Operator	Grbg Jackson .	SR Q Grbg SA							
F	P. O. Drawe		West Line							
4	. Well Location Unit Letter	F: 2210 Feet Fr	om The <u>North</u>	Line and 23	10 Feet From The	West Luce				
	_		470	nge 29E		ddy County				
	Section 2	2 Townst	hip 175 Rad	nge						
H			10. Proposed Depth		ormation	12. Rotary or C.T.				
			4500		San Andres	Rotary Date Work will start				
1	3. Elevations (Show when 3548.0 GR		4. Kind & Status Plug. Bond Statewide active	15. Drilling Contractor LaRue Drill.						
1	7.	PR	OPOSED CASING AN	ND CEMENT PROG	RAM	FOT TOP				
	SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP				
	17 1/4"	13 3/8"	54.5# 24#	<u>125'</u> 800'	to circ					
F	12 1/4" 7 7/8"	<u>8 5/8"</u> 5 1/2"	17#	4500'	Sufficiently a	ttmept to circ				
	We propose to drill to 125', run 13 3/8" casing and cement, 5-31-91 drill to 800' & run 8 5/8" casing and cement, drill on to Muw live + test the San Andres zone, run 5 1/2" casing & cement, put on production. APPROVAL VALID FOR <u>180</u> DAYS FERMIT EXPIRES <u>124/51</u> UNLESS DRILLING UNDERWAY									
		figure c	ction string, a ement w/25% exce	ss, attempt to	circulate.					
	IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWPUT PREVENTER PROGRAM, IF ANY.									
	I hereby certify that the, inf	ormation above is true and complete	e to the best of my knowledge and	I belief.		E 104 /04				
	The	onde nelso	т т	Production Cl	erkD	те5/21/91				
		Rhonda Nelson				LEPHONE NO. 748-3303				
Ξ	(This space for State Use)	ORIGINAL SIGNED	BY			MAY 2 4 1991				
- - 4 4		MIKE WILLIAMS SUPERVISOR, DIST	RICT II			π				
	APPROVED BY			*						
. • .	CONDITIONS OF APPROVA	l, IF ANY:								
•										
	•		•	•		. •				
	•									

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies ~

DISTRICT I P.O. Box 1980, Hobbs, NM \$8240

DISTRICT II P.O. Deswer DD, Artesia, NM \$8210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM \$7410

WELL LOCATION AND ACREAGE DEDICATION PLAT

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

All Distances must be from the outer boundaries of the section

Marbob Energy Corp. G. J. West 96 iil Later F 22 Towning 17 South 29 East North Eddy 2210 Fee from to North Head 2310 feet from to West Head 2310 Fee from to North Head 2310 feet from to West Head 3548.0 San Andres Food Gring Jackson Sr Q Gring SA Declawal Accesses 40 1. Oatins to scrage decletate to 50 well, outline ach and identify the ownership thereof (both as to working inseret and royshy). 3.1 If more than cost lease is decletate to 50 well, outline ach and identify the ownership thereof (both as to working inseret and royshy). 3.1 If more than cost lease of different ownership is decletated to 50 well, outline ach and identify the ownership thereof (both as to working inseret and royshy). 3.1 If more than cost lease of different ownership is decletated to 50 well, outline acht and identify the ownership thereof (both as to working inseret and royshy). 3.1 If more than cost lease of different ownership is decletated to the well, have the instructed of all ownership to fee formership is decletated to 50 well, outline acht and inseret have to be insered of all ownership is decletated to 50 well, ownership is decletated	perator				Lease				Well No.
F 22 17 South 29 East NATM Eddy till Rock 2010 Fee from the North ise and 2310 feet from the West ise could level Elev. San Andres Chrog Jackson Sr 0 Grbg SA Declaused Accesser 40 Access 1. Oatline the screege declected to the subject well by colored peecil or incluse match on the pin below. 1. How the case is and is declected to the vell, back the interest of all owners best completing interest and royalty). 3. If more than case is and ifferent ormership is declected to the vell, bare the interest of all owners best completing interest and royalty. 3. If more than case is and of ifferent ormership is declected to the vell, bare the interest of all owners best completing or otherwise) To access the completing is declected to the vell, bare the interest of all owners best completing or otherwise) To access the completing is accessed. To access the completing is accessed. Yes Yes West Yes The screen and the declected to the vell match is accessed. (Unit more the completing or otherwise) or wall a screet and ord and, simulating and interest have been consolidated. (Unit more and completing or otherwise) OPERATOR CERTIFICATION 0 OPERATOR CERTIFICATION I accessed and the declected order and the	•	ergy C	orp.		G.	J. West			96
the Forege Location of Weit: 2210 feet from the North ine and 2310 feet from the West ine Canadismi Bier, Producing Foremation 3548.0 San Andrees Rolling in the set of the set of the set of all owners been consolidated horeage: 2.1 Foren than one lease is dedicated to the well, by colored panel in the mean big balator. 2.1 Foren than one lease is dedicated to the well, have the interest of all owners been consolidated by communication, unitiation, forced pooling, or otherwise) and the set of all owners been consolidated by communication, unitiation, forced pooling, or otherwise) or unit a non-standard unit, eliminating each interest have been approved by the Divisio. 2.3 Fore than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communication, unitiation, forced pooling, or otherwise) and the owners and interest, have been approved by the Divisio. 2.310 2.310 2.310 2.310 2.310 2.310 2.310 2.310			Township			<u></u> ,		County	
2210 feet from the North line and 2310 feet from the West line Could lovel Date San Andres Fod Grby Jackson Sr Q Grby SA Dedicated Arcenge: 40 Acres Acres 1. Outlies the screege dedicated to the subject well by colored peecil or beckum marks on the plat balow. 1. If more than one issue is dedicated to the well, balow the interest of all owners bees consolidated by commanditation, unitation, force-pooling, etc? If more than one issue is dedicated to the well, balow the interest of all owners bees consolidated by commanditation, unitation, force-pooling, etc? If more than one issue is "yes" type of commonitation, unitation, force-pooling, etc? If any the issue is a balow data constrained in the plate balow. If any the issue is "yes" type of commonitation, unitation, forced-pooling, or otherwise) or unit a scentendard unit, eliminating and interest, has been approved by the Division. OPERATOR CERTIFICATION I have to complete to balow data being in the company of the plate balow. 2310 ON Same and constructions which have been consolidated (by commanitation, unititation, forced-pooling, or otherwise) or unit a scentendard unit, eliminating and interest, has been approved by the Division. OPERATOR CERTIFICATION I have to complete to the plate balow. 2310 ON Same and conservation the two scenters of the balow of the plate balow. Same and conservation to the complete to the balow of the plate balow. 2310 ON Same and conservation to the complete to the balow of the bal	F	22		17 South	29	East	NMPM		Eddy
Total and the second bardwine formation Internation		Well:							
35:88.0 San Andres Grbg Jackson Sr Q Grbg SA 40 1. Outline the screage dedicated to the major well by colored peeril or heckum marks on the plat balow. 1. How the cost sease is dedicated to the well, outline each and identify the orwarking thereof (both as to working interest and roykiny). 3. If more then cost sease is dedicated to the well, there the interest of all owners been committation, unitation, force-pooling, etc.? If more then cost sease is dedicated to the well, there the interest of all owners been committation, force-pooling, etc.? Yes ON If marver is "yes" type of committation, unitation, force-pooling, etc.? No allowed will be saligned to the well and all interests have been committation, unitation, force-pooling, or otherwise) or well a cost and ord degring to the well and all interest, have been committation, unitation, force-pooling, or otherwise) or well a cost and the degring on the been approved by the Division. OPERATOR CERTIFICATION I have trained will be saligned to the well and all interest, have been approved by the Division. 2310 ON 2310 OPERATOR CERTIFICATION I have trained well, beach approved by the Division. 2310 ON OPERATOR CERTIFICATION I have trained well beach approved by the Division. 2310 OPERATOR CERTIFICATION	2210 feet fre			line and			feet from t	he West	
1. Outline the screege decisated to the subject well by octored panell or inclume marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the orwarship thereof (both as to working inseres and royshy). 3. If more than one lease of different orwarship is dedicated to the well, have the interest of all owners been consolidated by communitation, unitation, force-proling, etc.? We determine the descriptions which have saturity been consolidation. If more than one lease of different orwarship is dedicated to the well, have the interest of all owners not need that the owners and treat descriptions which have saturity been consolidated. (Use reverse side of the form is received, has been approved by the Diviso. OPERATOR CERTIFICATION I survey carrify that the information or unit is non-standard unit, eliminating such interest, has been approved by the Diviso. OPERATOR CERTIFICATION I survey carrify that the information of the form is one and complete to be all one of the form is one and complete to be all one of the form is one and complete to be all one of the form is one and complete to be all one of the form the more of the form the more of the form the more is one of the form the more of the form of the more of the form the more of the						akaon Sr	0 Crha 6	הי	
2. If more than one lease is dedicated to 5 well, outline each and identify the ownership thereof (both as to working intervat and royably). 3. If more than one lease of different ownership is dedicated to the well, have the intervat of all owners bees coaselidated by communitization, indication, force-probing, etc. 7	1				-				40 Acres
The form if secretary No allowed will be sarged to the well until all interests have been consolidated (by communitization, untilization, forced-pooling, or otherwise) or mail a scawaaded unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hardy certify that the informatic contained harms in true and complete to beel of my haoutedge and beild. ONE May 21, 1991 Survey certify thesi the well location shield. Company May 21, 1991 Survey certify thesi the well location shield. Company May 21, 1991 Survey certify thesi the well location shield	3. If more than on unitization, fore Yes	e lease of di z-pooling, e	ifferent ownersh sc.?	ip is dedicated to the f answer is "yes" typ	well, have the interest of connolidation	terest of all owner	rs been consoli		
OPERATOR CERTIFICATION I haveby cortify that the information on the one of the information one of the information one of the information one of the information one of the one of the information one of the information one of the information one of the one of the information one of the one of the information one of the one of the information one of the info	this form if necces No allowable will	be assigned	to the well unti	all interests have b	en consolidated (by communitizati		forced-poolin	g, or otherwise)
CONTRACT OF CONTRA	or uztil a non-star	dard unit, ei	liminating such i	nterest, has been ap	proved by the Div	ision.			
I hereby certify that the well location sh on this plat was plotted from field notes actual surveys made by me or under supervison, and that the same is true correct to the best of my knowledge baligf. Date Surveyed May 11, 1991 Signature & Seal of Professional Surveyed ND SUFFISS	2310'		2210				S Free Free Free Free Free Free Free Fre	I hereby mained herei and my known mathre inted Name Rhonda N Producti mpasy Marbob E Me May 21,	certify that the information in true and complete to ledge and belief.
								hereby certif a this plat w ctual surveys pervison, an orrect to the eliaf. Date Surveyed ingnature & Se referenceal Su	w that the well location sh as plotted from field note: made by me or under d that the same is true best of my knowledge May 11, 1991 al of PRUFESS

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