

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-101  
Revised 1-1-89

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088  
RECEIVED

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

JUN 24 1991

API NO. (assigned by OCD on New Wells)

30-015-26769

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-1266

7. Lease Name or Unit Agreement Name

G-J West Coop Unit

8. Well No.

99

9. Pool name or Wildcat

Grbg Jackson SR Q Grbg SA

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

ARTESIA, OFFICE

DRILL ☐

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL

WELL ☒

GAS

WELL ☐

OTHER ☐

SINGLE  
ZONE ☒

MULTIPLE  
ZONE ☐

2. Name of Operator

Marbob Energy Corporation

3. Address of Operator

P. O. Drawer 217, Artesia, NM 88210

4. Well Location

Unit Letter

0

:

1420

Feet From The

East

Line and

760

Feet From The

South

Line

Section

21

Township

17S

Range 29E

NMPM

Eddy

County

10. Proposed Depth

4500'

11. Formation

San Andres

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

3562.6' GR

14. Kind & Status Plug. Bond

Statewide Active

15. Drilling Contractor

LaRue Drilling

16. Approx. Date Work will start

6/21/91

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/4"	13 3/8"	54.5#	130' 170	to circulate	
12 1/4"	8 5/8"	24#	800'	to circulate	
7 7/8"	5 1/2"	17#	4500'	Sufficiently attempt to circ.	

We propose to drill to 130', run 13 3/8" casing and cement, drill to 800' & run 8 5/8" casing and cement, drill on to test the San Andres zone, run 5 1/2" casing, put on production.

Post ID-1  
6-28-91  
New Loc & API

NOTE: On production string, a fluid caliber will be run, will figure cement w/25% excess, attempt to circulate.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robin Smith TITLE Production Clerk DATE 6/20/91

TYPE OR PRINT NAME Robin Smith TELEPHONE NO. 748-3303

(This space for State Use) ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT II

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUN 24 1991

CONDITIONS OF APPROVAL, IF ANY: Pending NSZ Approval

Submit to Appropriate  
District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

JUN 19 1991

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

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DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator MARBOB ENERGY CORP.			Lease G.J. WEST		Well No. 99
Unit Letter O	Section 21	Township 17 SOUTH	Range 29 EAST	County EDDY	
Actual Footage Location of Well: 1420 feet from the EAST line and 760 feet from the SOUTH line					
Ground level Elev. 3562.6	Producing Formation San Andres		Pool Grbg Jackson SR Q Grbg SA	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

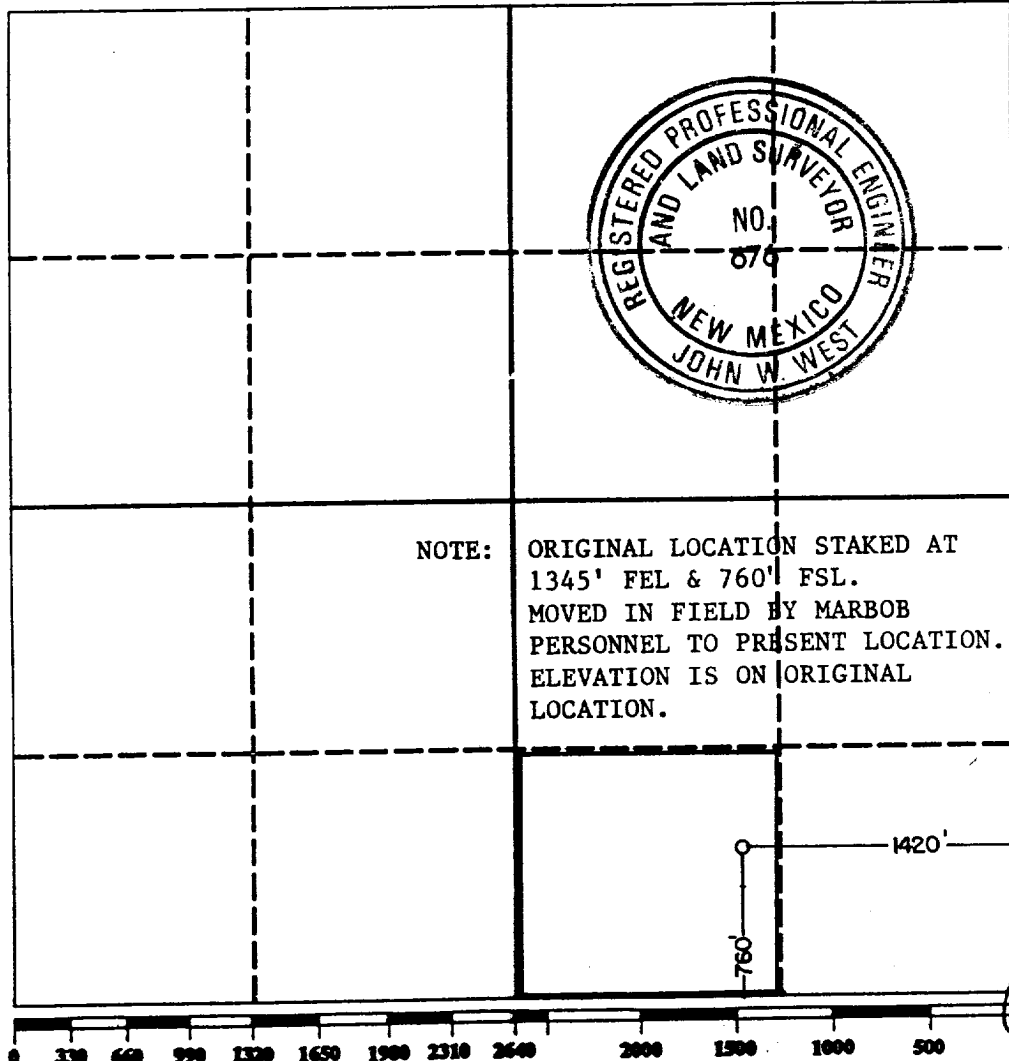
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes ☐ No If answer is "yes" type of consolidation

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Robin Smith

Printed Name

Robin Smith

Position

Production Clerk

Company

Marbob Energy Corporation

Date

6/20/91

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

6-43-91

Signature & Seal of Professional Surveyor

JOHN W. WEST, 676  
RONALD J. EIDSON, 3239