Submit 5 Copies Appropriate District Office DISTRICT J P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Antesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Azlec, NM 87410 I. Operator Mack Energy Corpor Address P.O. Box 276, Arte Reason(s) for Filing (Check proper box) New Well Recompletion	Energy, Minerals and Nat OIL CONSERVA P.O. B Santa Fe, New M REQUEST FOR ALLOWAN TO TRANSPORT OIL	New Mexico tural Resources Department ATION DIVISION 0x 2088 (exico 87504-2088 BLE AND AUTHORIZAT AND NATURAL GAS	Well API No.
Change in Operator	Caringhead Gas Condensate	p Q $Drawer 217$ At	rtesia, NM 88210
The rootest of previous operator		r. O. Diawei 2777	
II. DESCRIPTION OF WELL Lease Name G-J West Coop Unit	Well No. Pool Name, Includ	ing Formation son SR Q Grbg SA	Kind of Lease Lease No. State, Federal Server B-1266
Unit Letter0	_ :	ast Line and 760	Feet From The South Line
Section 21 Townshi	ip 17S Range 29E	, NMFM,	Eddy County
Name of Authonized Transporter of Oil Navajo Refining Co Name of Authonized Transporter of Casin GPM Corporation If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Address (Give address to which of P.O. Box 159, Artes Address (Give address to which ap 4001 Penbrook, Odes is gas actually connected?	proved copy of this form is to be sent)
If this production is commingled with that	from any other lease or pool, give comming	ling order number:	
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover De	epen Plug Back Same Res'v Diff Res'v
Designate Type of Completion	- (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		<u> </u>	Depth Casing Shoe
	TUDING CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Posled ID 3 9-11-92
			Tha at
V. TEST DATA AND REQUE	ST FOR ALLOWABLE recovery of total volume of load oil and musi	be equal to or exceed top allowable	for this depth or be for full 24 hours.)
OIL WELL (Test must be after) Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, g	as lifi, eic.)
		Casing Pressure	Choke Size
Length of Test	Tubing Pressure		
Actual Prod. During Test	Oil - Bbls.	Waler - Bbls.	Gas- MCF
GAS WELL			Complete of Constants
Actual Prod. Test - MCI/D	Length of Test	Bbls. Condensate/MMCI	Gravity of Condensate
Tosting Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and beffet		OIL CONSERVATION DIVISION Date Approved SEP 1 1992 ORIGINAL SIGNED BY MIKE WILLIAMS	
Signature	Production Clerk	SUPF	WILLIAMS RVISOR, DISTRICT II
Rhonda Nelson	Tide	Title	USI KIUT II
Printed Nazie 8 1992	748-3303 Telephone No.		
Date			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells. 2) An sections of this form must be filled out for anowable on new and recompleted webs.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.