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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Form C-10+ Revised 1-1-89 See Instructions at Bottom of Pag

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

uEC - 1 1991

New Mexico 87504-2088

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DISTRICT III				•	exico ors		AF	RTESIA OFFI	CE		
1000 Rio Brazos Rd., Aztec, NM 87410						AUTHOR					
I. TO TRANSPORT OIL						AND NATURAL GAS					
Operator									-01526781		
Marbob Energy Corporation						30 013 7.0701					
Address	togio	NIM Q	021N								
P. O. Drawer 217, Ar	tesia,	1414 0	3210		Ou	ner (Please exp	lain)				
Reason(s) for Filing (Check proper box) New Well		Change in	Transr	orter of:	<u>ا</u>		•	•			
	Oil	Change in	_								
Recompletion		id Gas	•	· ·							
Change in Operator If change of operator give name	Caningina										
and address of previous operator											
II. DESCRIPTION OF WELL AND LEASE								-f1	i	Lease No.	
Lease Name	Well No. Pool Name, Include				State X			of Lease XPAGENAKOFXFKe		10714	
G-J West Coop Unit 98 Grbg Jacks						son SR Q Grbg SA				10/14	
Location	101	-		3.7	العدد	. 697		E The	West	Line	
Unit Letter E: 1845 Feet From The North Line and 687 Feet From The West											
Section 22 Township	, 17	S	Range	29E	, N	MPM,		<u></u>	Eddy	County	
	an a num	n of 0	T A B	JIN BLATTI	DAI CAS						
III. DESIGNATION OF TRANSPORTER OF OIL AND NATUL						Address (Give address to which approved copy of this form is to be sent)					
l ————————————————————————————————————					P.O. Drawer 159, Artesia, NM 88210						
Navajo Refining Co. Name of Authorized Transporter of Casinghead Gas XX or Dry Gas					Address (Give address to which approved copy of this form is to be sent)						
L.		(C	,		4001 Penbrook, Odessa, TX 79762						
Phillips 66 Natural G	Unit Sec. Twp. Rge.					y connected?	When				
ive location of tanks. B 28 175 29E yes							Ĺ	11/24/91			
If this production is commingled with that I	rom any ou	er lease or				iber:					
IV. COMPLETION DATA	•										
		Oil Well	\neg	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		_lX			X	<u> </u>	<u>.l</u>	JL		l	
Date Spudded	1	ol. Ready to	Prod.	•	Total Depth	- •		P.B.T.D.			
9/30/91 11/24/91					4459' 4406'						
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
3546.8' GR	San Andres				2612'				3420 1 Depth Casing Shoe		
Perforations						1 .					
2612-3379' San Andres						NC DECOL	<u> </u>	4442	·		
	TUBING, CASING AND					DEPTH SET			SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE							225 sx Port TD-2			
17 1/4"	 	13 3/			180' 803'			450 sx 12-13-91			
12 1/4"	ļ <u> </u>	8 5/8" 5 1/2"			4442'				1100 sx comp & BK		
7 7/8"	 	5 1/	<u> </u>			4444		1100.0.	/		
V. TEST DATA AND REQUES	T FOR	LLOW	BLE		J						
OIL WELL (Test must be after re	ecovery of to	otal volume	of load	oil and must	be equal to or	r exceed top all	lowable for th	is depth or be fo	ər full 24 ho	ws.)	
Date First New Oil Run To Tank	Date of Te	gt			Producing M	lethod (Flow, p	ump, gas lift,	etc.)			
11/24/91	11/25/91				pump						
Length of Test	Tubing Pressure			Casing Pressure			Choke Size				
24 hrs								la Nor	O. NOT		
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF				
The state of the s		65			<u> </u>	135		40			
CARTUELL	<u></u>										
GAS WELL Actual Prod. Test - MCF/D	Length of	l'est			Bbls. Conder	sate/MMCF		Gravity of Co	mdensate		
Actual Flori Test - Melve	<u>.</u>								Choke Size		
Testing Method (pitot, back pr.)	Tubing Pre	ubing Pressure (Shut-in)				Casing Pressure (Shut-in)					
LOSTING INTERIOR (Parent parent by A								<u> </u>			
THE OPERATOR CERTIFIC	ATE OF	COMP	TIA	NCE				ATIONE	אואופונ	אכ	
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
División have been complied with and that the information given above					DEO 1004						
is true and complete to the best of my knowledge and belief.					Date	Approve	edn	EC 9 19	<u> </u>		
Get 1 1 / / / / / / / / / / / / / / / / /					li di						
Khorda Milson					By ORIGINAL SIGNED BY						
Signature					II > MILKE WILLIAMS						
Rhonda Nelson Production Clerk					SUPERVISOR, DISTRICT IF						
Printed Name		74	Tille 3-33	03	Title						
11/26/91			phone l								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.