

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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BLM Roswell District
Modified Form No.
NM060-3160-3

dsf

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. LC-208731(A)																									
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____																									
2. NAME OF OPERATOR Marbob Energy Corporation ✓		7. UNIT AGREEMENT NAME _____																									
3. ADDRESS OF OPERATOR P. O. Drawer 217, Artesia, NM 88210		8. FARM OR LEASE NAME M. Dodd A Federal																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2310 FSL 1650 FEL At top prod. interval reported below same At total depth same		9. WELL NO. 46																									
9a. API Well No. 30-015-26782		10. FIELD AND POOL, OR WILDCAT Grbq Jackson SR Q Grbq SA																									
14. PERMIT NO. _____ DATE ISSUED _____		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 22-T17S-R29E																									
15. DATE SPUDDED 7/28/91		12. COUNTY OR PARISH Eddy																									
16. DATE T.D. REACHED 8/7/91		13. STATE NM																									
17. DATE COMPL. (Ready to prod) 8/17/91		18. ELEVATIONS (OF, RKB, RT, GB, ETC.)* 3554.5' GR																									
20. TOTAL DEPTH, MD & TVD 4550'		19. ELEV. CASINGHEAD _____																									
21. PLUG, BACK T.D., MD & TVD 4468'		22. IF MULTIPLE COMPL., HOW MANY* _____																									
23. INTERVALS DRILLED BY 10-4550'		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2674-3362' San Andres																									
25. TYPE ELECTRIC AND OTHER LOGS RUN SDSN, DLM		26. WAS WELL CORED No																									
27. WAS DIRECTIONAL SURVEY MADE Yes																											
28. CASING RECORD (Report all strings set in well)																											
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31. PERFORATION RECORD (Interval, size and number) 2674-3362' See attached																											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																											
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold																											
35. LIST OF ATTACHMENTS Perforations, deviation survey, logs																											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																											
SIGNED <u>Rehonda Nelson</u> TITLE <u>Production Clerk</u> DATE <u>8/26/91</u>																											

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Grayburg San Andres	2250' 2464'	