

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

NM OIL CON-
wer DD FORM APPROVED
NM 88210(See other side for
instructions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐						
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESER. ☐	Other ☐				
2. NAME OF OPERATOR DEVON ENERGY OPERATING CORPORATION						5. LEASE DESIGNATION AND SERIAL NO. LC-029426-A					
3. ADDRESS AND TELEPHONE NO. 20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611						6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1335' FNL & 1255' FWL At top prod. interval reported below (SAME) At total depth (SAME)						7. UNIT AGREEMENT NAME NA					
14. PERMIT NO.						12. COUNTY OR PARISH Eddy Co.	13. STATE NM				
15. DATE SPUNDED 8/6/94		16. DATE T.D. REACHED 8/14/94		17. DATE COMPL. (Ready to prod.) 11/15/94		18. ELEVATIONS (BT, RAB, RT, GR, ETC.)* 3965' GR		19. ELEV. CASINGHEAD 3965'			
20. TOTAL DEPTH, MD & TVD 4420'		21. PLUG, BACK T.D., MD & TVD 4070'		22. IF MULTIPLE COMPL., HOW MANY* NA		23. INTERVALS DRILLED BY →		24. ROTARY TOOLS X			
25. WAS DIRECTIONAL SURVEY MADE yes											
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Laterolog Micro-SFL GR, Compensated Neutron Litho-Density GR, Cement Evaluation Log & Perforating Record								27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED		
8 5/8" J-55		24		667'		12 1/4"		Circ to Surface, 165 sx POZ C	NA		
								+ 200 sx Class "C"			
5 1/2" J-55		15.5		4380'		7 7/8"		600 sx POZ "C" + 450 sx Class C	NA		
29. LINER RECORD									30. TUBING RECORD		
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	PACKER SET (MD)		
31. PERFORATION RECORD (Interval, size and number) Slaughter 4102'-4275' (23 holes) Jackson 3699'-4038' Lovington 3669'-3675' Vacuum 3600'					32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
					DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED				
					4102'-4275'		Acidized w/2500 gals 15% HCl acid. Frac'd w/35,000 gals gel + 74,000#				
							20/40 brady sand + 16,000# resin coated sand.				
					3812'-4038'		Acidized w/1050 gals 15% HCl acid.				
					3669'-3701' & 3600'		Acidized w/1525 gals 15% HCl acid. Frac'd w/13,000 gals linear gel (over)				
33. PRODUCTION											
DATE FIRST PRODUCTION 9/12/94		PRODUCTIONS METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping Rod pump 2 1/2" x 2" 16'						WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 11/17/94		HOURS TESTED 24		CHOKE SIZE		PROD'M FOR TEST PERIOD →		OIL-BBL. 69	GAS-MCF. 12	WATER-BBL. 301	GAS-OIL RATIO 174 scf/bbl
FLOW, TUBING PRESS. Pumping		CASING PRESSURE 30#		CALCULATED 24-HOUR RATE →		OIL-BBL. 69		GAS-MCF. 12	WATER-BBL. 301	OIL GRAVITY-API (CORR.) 37	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold				ACCEPTED FOR RECORD				TEST WITNESSED BY Jerry Mathews			
35. LIST OF ATTACHMENTS Directional Survey and logs listed above.				KAREN ROSA JAN 19 1995							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records				SIGNED Karen Rosa				CARLSBAD STATE ENGINEERING TECHNICIAN			
								DATE 12/22/94			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill stem, tests, including depth interval tested, casing used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Rudler	604	786				
Salado	786	1756				
Tanhill	1756	1910				
Yates	1910	2217				
Seven Rivers	2217	2829				
Queen Sand (Art.)	2829	2860				
Grayburg	3243	3560				
"a. Andrea	3560	4420				
			ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. (continued from the front)			
			+ 12,000# sand.			

38.

GEOLOGIC MARKERS