NM OIL CO. COMMISSION

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

Drawer Di		:
Artesia,	NM	88210

FORM APPROVED Budget Bureau No. 1004-0135

cist

	Expires			
Lease	Designat	on and	Senal	No

	UREAU OF LAND MANAGEM	ENT	
SIINDE			5. Lease Designation and Senal No
31167.5	NOTICES AND REPORTS	N WELLS	LC 029426-A
	-		6. If Indian. Allottee or Tribe Name
	posais to drill or to deepen or s ICATION FOR PERMIT—" for s		oir. NA
USE AFFLI	ICATION FOR FERMIT— 101 S		
	SUBMIT IN TRIPLICATE	RECEIVED	7. If Unit or CA, Agreement Designation
			NA
1. Type of Well Oil Gas			
VY Well Well Other		OCT 20.'94	8. Well Name and No.
2. Name of Operator			West "A" #19
SOCORRO PETROLEUM COMPA 3. Address and Telephone No.	<u>ury </u>	O, C, D,	9. API Well No.
-	1500 OVI SHOWS CITY ON SHOWS	ARTESIA, OFFICE	30-015 -26
4 Location of Well (Footage, Sec., T., R.,	1500, OKLAHOMA CITY, OKLAHOMA	73102 (405)552-4530	10. Field and Pool, or Exploratory Area
- Lixation of Well (Pottage, Sec., 1., K.,	m., or survey Duscriptions)		GRAYBURG-JACKSON 11. County or Parish, State
1230' FSL & 1305' FEL.	Sec. 4-T17S-R31F		11. County or Parisin, State
			EDDY COUNTY, NA
2. CHECK APPROPR	IATE BOX(s) TO INDICATE N	ATURE OF NOTICE, REF	PORT, OR OTHER DATA
TYPE OF SUBMISSION	N	TYPE OF ACTIO	ON
Notice of Intent		ndesmost .	Channel Ton
			Change of Plans New Construction
Subsequent Report		ging Back	
		ne Renir	Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice		ring Cosing	Conversion to Injection
		Stimulation	Dispose Water
			(Note: Report results of multiple completion on Well
Describe Proposed or Complesed Operation give subsurface locations and measure	s (Clearly stem all pertisent densits, and give per ad and true vertical depths for all marisers and	inent detes, including estimated date of sm tones pertinent to this work.)*	Completion or Recompletion Report and Log form. Fing any proposed work. If well is directionally drille
We perforated to were acidized w	the Slaughter Sand from 40: ith 2250 gals of 15% HCL -s were fraced via 2 7/8" tubnd + 16,000# 20/40 Resin Co	58'-4226' (20 holes). The ball sealers.	completion or Recompletion Report and Log form ring any proposed work. If well is derectionally drille e perforations 120 + 84,000#, currently testing.
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We perforated to were acidized	the Slaughter Sand from 40: ith 2250 gals of 15% HCL- s were fraced via 2 7/8" tub nd + 16,000# 20/40 Resin Co	58'-4226' (20 holes). The ball sealers. ing with 42,000 gals YF pated Sand. This well is a 18 190. RLSBAD, NEW MEA	e perforations 120 + 84,000#, currently testing.
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