

RECEIVED
Form 3160-5
(June 1990)
APR 19 7 49 AM '93

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NM OIL COMS. COMMISSION
Drawer DD
Artesia, NM 88210

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

LC 029426-B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

SOCORRO PETROLEUM COMPANY

3. Address and Telephone No.

P.O. BOX 37, LOCO HILLS, NEW MEXICO 88255 (505) 677-3223

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1305' FSL, 1305' FWL, SEC 3, T17S, R31E

7. If Unit or CA, Agreement Designation

KEEL-WEST WATERFLOOD PROJECT

8. Well Name and No.

H.E. WEST "B" #49

9. API Well No.

30-015-26791

10. Field and Pool, or Exploratory Area

GRAYBURG-JACKSON POOL

11. County or Parish, State

EDDY COUNTY, N.M.

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing
☒ Other
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

RUN PRODUCTION CASING
& CEMENT

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PRODUCTION CSG.

Drig 7-7/8" hole to 4350'. Ran 121 jts (4,335.75') 5-1/2" 17# J-55 ERW. LT&C & ST&C, 8 RND, RNG 2 & 3 csg. Set at 4349'. Cemented w/950 sx lead cmt consisting of 35:65 Poz "C" Lite cmt containing 6% gel, 6# salt/sx & 0.75% D127 (fluid loss additive & friction reducer), & 0.1% D13 (fluid loss). Followed w/350 sx tail in cmt consisting of Class "C" cmt containing 0.5% B28 (expanding agent)/sx, 5% salt, 0.5% D65 (Dispersant), and 0.7% D59 (fluid loss). Circulated 141 sx to pit. Job completed 12:35 pm MST 04/13/93.

ACCEPTED FOR RECORD
(ORIG. SGD) DAVID R. GLASS

APR 27 1993

14. I hereby certify that the foregoing is true and correct

Signed

Title

PRODUCTION MANAGER

Date

4/15/93

(This space for Federal or State office use)

CARLSBAD, NEW MEXICO

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side